

2025 2nd Quarter Earnings Release



Buenos Aires, Argentina, August 5, 2025.





BYMA
Bolsas y Mercados
Argentinos

TGSU2



tgs announces results for the second quarter ("2Q") ended on June 30, 2025 (1)

Transportadora de Gas del Sur ("tgs", "the Company", "us", "our", or "we") is the leader in Argentina in the transportation of natural gas, transporting approximately 60% of the gas consumed in the country, through more than 5,700 miles of gas pipelines, with a firm-contracted capacity of 89.1 MMm³/d. We are one of the main natural gas processors. In addition, our infrastructure investment in the Vaca Muerta formation places us as one of the main Midstreamers in Argentina.

Our shares are traded on NYSE (New York Stock Exchange) and BYMA (Bolsas y Mercados Argentinos S.A.).

Our controlling company is Compañía de Inversiones de Energía S.A. ("CIESA"), which owns 51% of the total shares. CIESA's shareholders are: (i) Pampa Energía S.A. with 50%, (ii) led by the Sielecki family, Grupo Investor Petroquímica S.L. (GIP), and PCT L.L.C. hold the remaining 50%.

further information. website see our https://www.tgs.com.ar/inversores/servicio-parainversores?lang=EN

Stock Information

BYMA Symbol: TGSU2

NYSE Symbol: TGS (1 ADS = 5 ordinary shares)

Shareholding structure as of June 30, 2025

tgs holds 752,761,058 outstanding shares.



(1) The financial information included in this press release is based, unless otherwise stated, on the interim condensed financial statements and is presented in millions of constant Argentine pesos as of June 30, 2025 (Ps.), which is based on the application of International Financial Reporting Standards ("IFRS").

Buenos Aires, Argentina, August 5, 2025

During the 2Q2025, total comprehensive income amounted to Ps. 40,278 million, or a Ps. 53.51 per share 267.53 per ADS), compared to a total comprehensive income of Ps. 119,739 million, or Ps. 159.07 per share (Ps. 795.33 per ADS) in the second quarter ended on June 30, 2024 ("2Q2024").

	2Q2025	2Q2024
Revenues*	347,615	369,264
Operating profit*	122,575	176,935
Reversal of climate event impairment*	4,008	_
Depreciation*	(44,379)	(35,439)
Operating profit before depreciation and reveral of climate event		
impairment * (1)	162,946	212,374
Total comprehensive income*	40,278	119,739
Earnings per shares in Ps.	53.51	159.07
Earnings per ADS in Ps.	267.53	795.33

^{* (}in million of Argentine Pesos)

Operating profit for 2Q2025 totaled Ps. 122,575 million, Ps. 54,360 million below 2Q2024. This variation was mainly due to lower revenues in the Production and Commercialization of Liquids ("Liquids") segment and the Natural Gas Transportation segment amounting to Ps. 25,216 million and Ps. 12,982 million, respectively.

The net cost of sales, administrative, and selling expenses increased by Ps. 17,445 million while Other Operating Results, net, recorded a negative variation of Ps. 15,265 million.

Revenues in the Midstream segment increased by Ps. 16,548 million, contributing to partially offset the negative effects mentioned above.

Financial results reflected a negative variation of Ps. 76,660 million.

Transportadora de Gas del Sur S.A.

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https://www.tgs.com.ar/inversores/

⁽i) Operating profit before depreciation and reversal of climate event impairment of PPE is a non-IFRS financial measure, we define the operating profit before depreciation as operating profit plus depreciation of PPE. We believe that this measure provides complementary information to investors and stakeholders for decision making process. Operating profit before depreciation and reversal of climate event impairment should not be interpreted as an alternative to other measures calculated in accordance with IFRS as it may not be comparable with similar denomination measures reported by other entities.

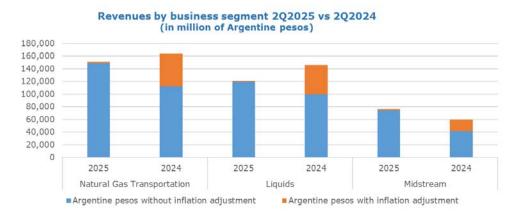


Highlights during 2Q2025 and beyond

- Following two months of intensive recovery efforts, the Company successfully restored full operations at the Cerri Complex during the first week of May, after the unprecedented weather event that occurred on March 7, 2025, in Bahía Blanca and surrounding areas. Thanks to the commitment of our teams and the coordinated work of more than 150 suppliers and contractors, we were able to overcome the damage caused by the flooding and resume natural gas liquids processing under the highest standards of safety and efficiency.
- On May 22, 2025, Energía Argentina S.A. ("ENARSA") launched a national and international public tender for the expansion of the Perito Moreno Gas Pipeline ("GPM"), aiming to increase the natural gas transportation capacity at Vaca Muerta in 14 MMm³/d. The submission of bids, in which tgs was the only bidder, took place on July 28, 2025, while the tender winner is scheduled to be awarded on October 13, 2025. Works are expected to begin thereafter and would take approximately 18 months to be completed.
- At the Board of Directors meeting held on May 28, 2025, a cash dividend was approved totaling Ps. 202,704 million (equivalent to Ps. 269.28 per share), following the approval by the Ordinary, Extraordinary, and Special General Shareholders' Meeting of April 30, 2025.
- Under Decree No. 371/2025, the Secretariat of Energy was appointed as the enforcement authority responsible for implementing contractual and tariff modifications. Accordingly, on June 4, 2025, Resolution No. 241/2025 was issued, establishing a monthly update mechanism for transportation tariffs (the "Periodic Adjustment"), replacing the previous semiannual scheme. This new methodology is based on a composite adjustment equally weighted between the monthly variation of the Consumer Price Index ("CPI") and the Wholesale Domestic Price Index ("WPI").
- On July 24, 2025, Decree No. 495/2025 was published in the Official Gazette, through which the National Executive Branch granted an extension of the license awarded to tqs under Decree No. 2458/1992. The extension covers an additional 20-year period starting on December 28, 2027.

Analysis of the results

Total revenues amounting to Ps. 347,615 million in 2Q2025 were Ps. 21,650 million below the Ps. 369,264 million recorded in 2Q2024.



The breakdown of net cost of sales, administrative and selling expenses, excluding depreciation, for 2Q2025 and 2Q2024 is shown in the table below:

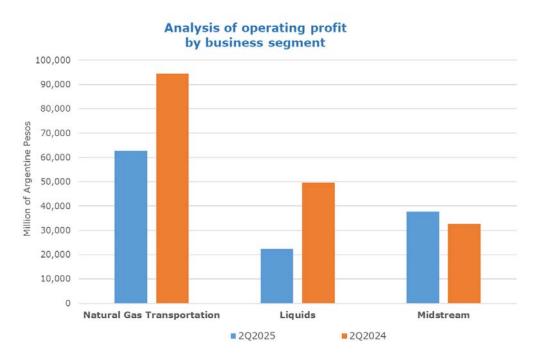


	2020	25	2Q20	24	Variatio	n
Concept	MM of Ps.	% s/ total	MM of Ps.	% s/ total	MM of Ps.	%
Natural gas purchase (RTP)	52,985	26%	61,754	33%	(8,769)	(14%)
Labor costs	38,626	19%	32,324	17%	6,302	19%
Taxes, fees and contributions	19,587	9%	21,687	11%	(2,100)	(10%)
Repair and maintenance	14,039	7%	11,047	6%	2,992	27%
Other fees and third parties services	20,961	10%	35,439	19%	377	1%
Impartment of financial assets	8,383	4%	-	0%	8,383	n/a
Depreciation	44,380	21%	20,584	11%	8,941	43%
Other charges	8,119	4%	6,799	4%	1,320	19%
Total	207.080		189.635		17,445	

Net cost of sales and administrative and selling expenses increased by Ps. 17,445 million, mainly due to higher: (i) depreciation of Ps. 8,941 million, (ii) impairment of financial assets corresponding to a customer in the Natural Gas Transportation segment of Ps. 8,383 million, (iii) labor costs of Ps. 6,302 million, and (iv) repair and maintenance expenses of Ps. 2,992 million. These effects were partially offset by lower costs for natural gas purchased for liquid production (mainly due to lower consumption and, to a lesser extent, the decrease in the restated price in accordance with IAS 29) of Ps. 8,769 million and lower taxes, fees, and contributions of Ps. 2,100 million (mainly due to lower export taxes).

Financial results are presented in gross terms considering the effect of change in the currency purchasing power ("Loss on monetary position") in a single separate line. In 2Q2025, financial results represented a negative variation of Ps. 76,660 million compared to 2Q2024. This variation is mainly due to lower financial assets results of Ps. 65,843 million and a higher negative exchange rate difference of Ps. 15,678 million. These effects were partially offset by the lower loss on monetary position of Ps. 4,177 million.

Other operating results, net for 2Q2025 reported a loss of Ps. 17,960 million, Ps. 15,265 million higher than the figure recorded in 2Q2024. This negative variation is mainly attributable to a Ps. 18,636 million loss recognized under expenses and impairment of materials and other PPE items related to the unprecedented climate event that occurred on March 7, 2025, at the Cerri Complex. This impact was partially offset by a lower charge for the write-off of tax credits amounting to Ps. 1,058 million and insurance recoveries totaling Ps. 709 million.



Transportadora de Gas del Sur S.A.



Natural Gas Transportation

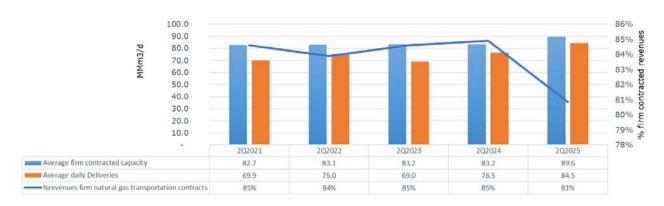
Operating profit of the **Natural Gas Transportation** segment totaled Ps. 62,623 million in 2Q2025 and was Ps. 31,942 million below 2Q2024.

	Natural Gas Transportation			
	2Q2025	2Q2024	Variation	Variation in %
(In million of Argentine pesos)				
Revenues	150,896	163,878	(12,982)	(8%)
Intercompany revenues	5,769	4,235	1,534	36%
Net cost of sales	(65,574)	(54,344)	(11,231)	21%
Other administrative and selling expenses	(25,915)	(17,523)	(8,392)	48%
Other operating results, net	(2,553)	(1,682)	(871)	52%
Operating profit	62,623	94,564	(31,942)	n/a
Depreciation of PPE	(27,047)	(23,626)	(3,422)	14%

Natural gas transportation revenues accounted for approximately 43% and 44% of total revenues in 2Q2025 and 2Q2024, respectively.

Revenues from this segment are derived mainly from firm natural gas transportation contracts, which represented approximately 81% and 85% of the total revenues for this segment in 2Q2025 and 2Q2024, respectively.

Natural Gas Transportation Operational Information



During the second quarter of 2025, the Secretariat of Energy approved the monthly adjustment methodology applicable following the completion of the Five-Year Tariff Review (RQT) process.

The negative variation in operating profit was mainly explained by a decrease in revenues of Ps. 12,982 million, derived from the negative impact of the restatement according to IAS 29, for Ps. 49,030 million. This effect was partially offset mainly by the tariff increases received (Ps. 23,739 million) and higher revenues from natural gas transportation services (Ps. 10,913 million).

Net cost of sales, administrative and selling expenses increased by Ps.19,623 million, mainly due to: (i) impairment of financial assets corresponding to a single customer (Ps. 8,383 million), (ii) higher depreciation (Ps. 3,422 million), (iii) increased labor costs (Ps. 3,485 million), and (iv) higher repair and maintenance expenses (Ps. 3,276 million).



Liquids Production and Commercialization

Liquids Production and Commercialization revenues accounted for approximately 35% and 39% of total revenues in 2Q2025 and 2Q2024, respectively. During 2Q2025, production decreased by 54,748 tons, reaching 224,253 tons.

	Producti	ion and Commerc	ialization of Lic	quids	
	2Q2025	2Q2024	Variation	Variation in %	
	(In million of Argentine pesos)				
Revenues	120,399	145,615	(25,216)	(17%)	
Net cost of sales	(73,544)	(85,594)	12,051	(14%)	
Administrative and selling expenses	(8,370)	(9,503)	1,134	(12%)	
Other operating results, net	(16,175)	(797)	(15,379)	1930%	
Operating profit	22,310	49,721	(27,411)	(55%)	
Depreciation of PPE	(3,044)	(2,910)	(135)	5%	

During 2Q2025, operating profit for this business segment reached Ps. 22,310 million, representing a decrease of Ps. 27,411 million compared to the same period in 2024 (Ps. 49,721 million). This decline was mainly due to a reduction in revenues of Ps. 25,216 million and higher other operating results, net of Ps. 16,651 million attributable to the impact of the climate event. These effects were partially offset by lower natural gas costs (Ps. 8,769 million), due to both a decrease in the price measured in constant currency and a reduction in volume, lower repair and maintenance expenses (Ps. 1,954 million), and a decrease in taxes, fees, and contributions (Ps. 1,378 million), mainly due to lower tax on exports and turnover tax.

Revenues totaled Ps. 120,399 million in 2Q2025, compared to Ps. 145,615 million in 2Q2024. The decline was mainly explained by the loss of Ps. 44,662 million from restatement under IAS 29, lower volumes sold amounting to Ps. 21,074 million, lower reference prices of Ps. 3,985 million and a decline in trading activity of Ps. 1,479 million. These effects were partially offset by an increase in the nominal exchange rate of Ps. 26,103 million and higher domestic market prices for propane and butane totaling Ps. 11,640 million and for ethane totaling Ps.7,399 million, including the latter higher income from the execution of contractual price adjustment and take-or-pay clauses.

Sales volumes decreased 38,523 tons (or 15%) compared to 2Q2024. This decline was mainly due to the operational interruption of the Cerri Complex starting of March 7, 2025, as a result of the climate event. Operations began to gradually recover in mid-April and reached optimal production levels on May 8th.

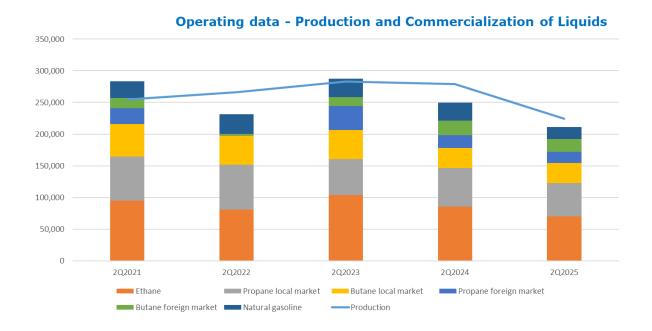
The breakdown of volumes dispatched by market and product and revenues by market is included below:

	2Q2025	2Q2024	Variation
(in tons)			
Local market			
Ethane	69,784	85,701	(15,917)
Propane	52,876	60,804	(7,928)
Butane	31,696	31,493	203
Subtotal	154,356	177,998	(23,642)
Foreign market			
Propane	17,388	20,014	(2,626)
Butane	20,541	23,584	(3,043)
Natural gasoline	18,990	28,202	(9,212)
Subtotal	56,919	71,800	(14,881)
Total	211,275	249,798	(38,523)

	2Q2025	2Q2024
(in million of Argentine Pesos)		
Local market	88,566	99,707
Foreign market	31,833	45,908
Total Revenues	120,399	145,615

Transportadora de Gas del Sur S.A.





Midstream and Telecommunications

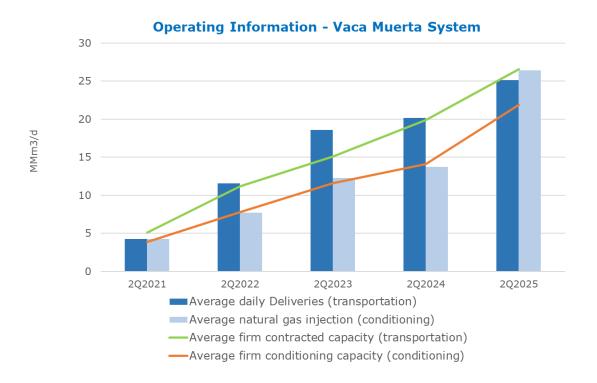
Midstream and Telecommunications business segment includes mainly services provided by **tgs** at Vaca Muerta, representing approximately 22% and 16% of our total revenues for 2Q2025 and 2Q2024, respectively.

	Midstream and Telecommunications				
	2Q2025	2Q2024	Variation	Variation in %	
	(In million of Argentine pesos)				
Revenues	76,320	59,772	16,548	28%	
Net cost of sales	(31,278)	(21,122)	(10,156)	48%	
Other administrative and selling expenses	(8,169)	(5,784)	(2,385)	41%	
Other operating results, net	768	(216)	984	n/a	
Operating profit	37,642	32,650	4,992	15%	
Depreciation of PPE	(14,287)	(8,903)	(5,384)	60%	

The operating profit increased by Ps. 4,992 million, mainly explained by higher revenues of Ps. 16,548 million in 2Q2025 compared to 2Q2024. This effect was partially offset by higher net cost of sales and administrative and selling expenses of Ps. 12,541 million.

The increase in revenues was mainly due to: (i) increased natural gas transportation and conditioning services at Vaca Muerta for Ps. 18,073 million, (ii) the nominal exchange rate effect on revenues denominated in US dollars for Ps. 13,087 million, and (iii) higher other services, mainly related to the Transport.AR program, for Ps. 1,831 million. These effects were partially offset by the impact of the restatement in accordance with IAS 29 for Ps. 16,621 million.





Financial position analysis

Net debt

As of June 30, 2025, our net financial debt amounted a negative balance of Ps. 2,303 million, compared to Ps. 249,669 million as of December 31, 2024. On both dates, the entirety of our financial debt was denominated in foreign currency.

The table below shows a reconciliation of our net debt:

	06/30/2025	12/31/2024
	(in million of Arg	entine pesos)
Current loans	93,385	90,437
Non current loans	580,517	578,770
Cash and cash equivalents	(16,626)	(69,185)
Financial assets at fair value through profit or loss	(338,044)	(536,366)
Financial assets at amortized cost	(321,535)	(313,325)
Net debt*	(2,303)	(249,669)

^{*} Net debt is a non-IFRS financial measure. We define Net debt as short- and long-term financial debts less: (i) cash and cash equivalents and, (ii) current and non current financial assets at amortized cost and (iii) financial assets at fair value through profit or loss. We believe that this measure provides complementary information to investors and management for decision making process that allows to assess our level of indebtedness. Net debt should not be interpreted as an alternative to other financial measures calculated in accordance with IFRS as it may not be comparable with similar denomination measures reported by other entities.

2Q 2025 Earnings Release



Liquidity and capital resources

The net variation in cash and cash equivalents for 2Q2025 and 2Q2024 is broken down as follows:

	2Q2025	202024	Variation
	(in million of Arge	ntine pesos)	
Cash flows provided by operating activities	88,300	137,380	(49,080)
Cash flows provided by / (used in) investing activities	86,405	(115,731)	202,136
Cash flows used in financing activities	(202,904)	(19,551)	(183,353)
Net variation in cash and cash equivalents	(28,199)	2,098	(30,297)
Cash and cash equivalents at the beginning of the period	50,768	61,368	(10,600)
Monetary result effect on cash and cash equivalents	(6,009)	(9,617)	3,608
Foreign exchange gain on cash and cash equivalents	64	18	46
Cash and cash equivalents at the end of the period	16,626	53,868	(37,242)

As of June 30, 2025 and December 31, 2024, the funds allocation was as follows:

	06/30/2025	12/31/2024
Cash and banks	12,339	48,288
Mutual funds	2,618	20,438
Interest-bearing current bank accounts	1,669	459
Total cash and cash equivalents	16,626	69,185
Public debt bonds	77,734	232,863
Private debt bonds	229,800	251,093
Time deposits	321,535	313,325
Shares	30,510	52,409
Total fund allocations	659,579	849,691

The table below shows a reconciliation of the free cash flows for the 2Q2025 and 2Q2024 periods:

	2Q2025	2Q2024
	(in million of Arge	entine pesos)
Cash flows provided by operating activities	88,300	137,380
PPE adquisition payments	(55,741)	(70,950)
Free cash flows ⁽¹⁾	32,559	66,430

⁽¹⁾ Free cash flows is a non-IFRS financial measure, we define the free cash flows as the cash flows generated by operating activities less the payments made for the acquisition of PPE. Our management considers it as useful for investors and management as a measure of our ability to generate cash that will be used to pay the scheduled debt maturities and that can be used to invest in future growth through new business activities, business development, dividend payment, buy back treasury shares or other financing and investment activities. The free cash flows should not be interpreted as an alternative to other financial measures determined in accordance with IFRS as it may not be comparable with similar denomination measurements reported by other entities.

2Q2025 vs. 2Q2024

During 2Q2025, cash flows provided by operating activities amounted to Ps. 88,300 million, representing a decrease of Ps. 49,080 million compared to 2Q2024. This variation was mainly explained by a decline in net income (Ps. 40,278 million compared to Ps. 119,739 million in 2Q2024) and an increase in income tax payments, which reached Ps. 51,682 million compared to Ps. 493 million in 2Q2024. These effects were partially offset by higher adjustments for eliminations (Ps. 119,052 million vs. Ps. 75,954 million) and lower outflows due to changes in working capital. In addition, no interest payments were recorded in the quarter, in contrast to 2Q2024, when Ps. 23,726 million were paid for this item.

2Q 2025 Earnings Release



	2Q2025	2Q2024	Variation
	(in mill	ion of Argentine pe	sos)
Total Comprehensive Income	40,278	119,739	(79,461)
Eliminations (1)	119,052	75,954	43,098
Working capital variation	(19,346)	(34,094)	14,748
Income tax paid	(51,682)	(493)	(51,189)
Interest paid	(5)	(23,726)	23,721
Cash flows provided by operating activities	88,300	137,380	(49,080)

⁽¹⁾ Includes non-cash movements, including depreciation, financial results.

Cash flow provided by investing activities amounted to Ps. 86,405 million, reversing the outflows recorded in 2Q2024 (Ps. 115,731 million negative). This positive variation of Ps. 202,136 million was mainly explained by collections from the sale of investments not classified as funds under IFRS, which totaled Ps. 142,146 million, compared to payments of Ps. 44,782 million in 2Q2024. In addition, there was a reduction in investments in PPE, which declined from Ps. 70,950 million in 2Q2024 to Ps. 55,741 million in the same period of 2025, implying a decrease in the use of funds of Ps. 15,209 million.

	2Q2025	2Q2024	Variation
	(in million of Argentine pesos)		
Acquisition of PPE	(55,741)	(70,950)	15,209
Collection / (Payments) for the sale / acquisition of financial assets not			
considered cash equivalents	142,146	(44,782)	186,928
Cash flows provided by / (used in) investing activities	86,405	(115,731)	202,136

During 2Q2025, cash flow used in financing activities amounted to Ps. 202,904 million, representing an increase compared to the same period last year, when there was a net outflow of Ps. 19,551 million. This negative variation of Ps. 183,353 million was mainly explained by the cash payment for dividends during the quarter amounting to Ps. 202,704 million, while in 2Q2024 there were no distributions made. Additionally, in the current period, no new loans were drawn, and no debt was repaid, unlike 2Q2024, when loans totaling Ps. 6,249 million were drawn and obligations amounting to Ps. 25,597 million were repaid.

	2Q2025	2Q2024	Variation		
	(in ı	(in million of Argentine pesos)			
Proceeds from loans	-	6,249	(6,249)		
Lease payments	(200	(204)	3		
Paymen of dividends	(202,704	-	(202,704)		
Payment of loans	-	(25,597)	25,597		
Cash flows used in financing activities	(202,904	(19,551)	(183,353)		

2Q2025 earnings videoconference

We invite you to participate in the videoconference to discuss this 2Q2025 announcement on Wednesday August 6, 2025 at 10:00 a.m. Eastern Time / 11:00 a.m. Buenos Aires time.

For those interested in participating in our earnings videoconference, there will be a live webcast that you

https://us02web.zoom.us/webinar/register/WN kocdegdsRmOW1g678Rsrgg

The following section includes financial information.

2Q 2025 Earnings Release



Forward-Looking Statements

This press release contains forward-looking statements. These forward-looking statements include, but are not limited to, all statements other than statements of historical facts contained in this press release, including, without limitation, those regarding our future financial position and results of operations, our strategy, plans, objectives, goals and targets, future developments in the markets in which we operate or are seeking to operate or anticipated regulatory changes in the markets in which we operate or intend to operate. In some cases, you can identify forward-looking statements by terminology such as "anticipate," "believe," "continue," "could," "estimate," "expect," "guidance," "may,", "should" or "will" or the negative of such terms or other similar expressions or terminology.

By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements speak only as of the date of this press release and are not guarantees of future performance and are based on numerous assumptions. Our actual results of operations, financial condition and the development of events may differ materially from (and be more negative than) those made in, or suggested by, the forward-looking statements. Except as required by law, we do not undertake any obligation to update any forward-looking statements to reflect events or circumstances after the date hereof or to reflect anticipated or unanticipated events or circumstances.

Investors should read the section entitled "Item 3. Key Information—D. Risk Factors" and the description of our segments and business sectors in the section entitled "Item 4.B. Information on the Company—Business Overview", each in our Annual Report on Form 20-F for the year ended December 31, 2024, filed with the Securities and Exchange Commission ("SEC"), for a more complete discussion of the risks and factors that could affect us.

Forward-looking statements include, but are not limited to, statements relating to: operating profits, new investments and projects, including their expected development, completion, commercial operations date, expected financial and operating performance (including enterprise value to EBITDA multiples), expected output capacity, anticipated synergies and market dynamics relating to such investments and projects; the Inflation Reduction Act in the U.S. ("IRA") and benefits thereunder; our anticipated limited exposure to current market risks, including our position with respect current market risks and the potential impact from foreign exchange rates and interest rates on CAFD; the impact from potential caps on market prices in the net value of our assets; taxes on energy companies in Spain; equity investments; estimates and targets; escalation factors in relation to inflation; net corporate leverage based on CAFD estimates; financial flexibility; the use of non-IFRS measures as a useful predicting tool for investors; and various other factors, including those factors discussed under "Item 3. Key Information—D. Risk Factors" and "Item 5.A—Operating Results" in our Annual Report on Form 20-F for the year ended December 31, 2024, filed with the SEC.

Non-IFRS Financial Measures

This press release also includes certain non-IFRS financial measures. Non-IFRS financial measures are not measurements of our performance or liquidity under IFRS as issued by IASB and should not be considered alternatives to operating profit or profit for the period or net cash provided by operating activities or any other performance measures derived in accordance with IFRS as issued by the IASB or any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities.

We present non-IFRS financial measures because we believe that they and other similar measures are widely used by certain investors, securities analysts and other interested parties as supplemental measures of performance and liquidity. The non-IFRS financial measures may not be comparable to other similarly titled measures employed by other companies and may have limitations as analytical tools. These measures may not be fit for isolated consideration or as a substitute for analysis of our operating results as reported under IFRS as issued by the IASB. Non-IFRS financial measures and ratios are not measurements of our performance or liquidity under IFRS as issued by the IASB. Thus, they should not be considered as alternatives to operating profit, profit for the period, any other performance measures derived in accordance with IFRS as issued by the IASB, any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities.

Rounding: Certain figures included in this press release have been rounded for ease of presentation. Percentage figures included in this press release have not, in all cases, been calculated on the basis of such rounded figures but on the basis of such amounts prior to rounding. For this reason, percentage amounts in this press release may vary from those obtained by performing the same calculations using the figures in our Financial Statements. Certain numerical figures shown as totals in some tables may not be an arithmetic aggregation of the figures that preceded them due to rounding.



Transportadora de Gas del Sur S.A. Financial Information for the three ("2Q") and six-month periods ("6M") ended June 30, 2025 and 2024

(In millions of Argentine pesos, except for per share and per ADS information in pesos or where otherwise indicated)

	2Q2025	2Q2024	6M2025	6M2024
Natural Gas Transportation	150,896	163,878	312,439	198,562
Liquids Production and Commercialization	120,399	145,615	238,415	357,935
Midstream	76,320	59,772	139,355	128,976
Revenues	347,615	369,264	690,208	685,473
Net cost of sales	(164,627)	(156,825)	(310,073)	(324,346)
Administrative and Selling Expenses	(42,453)	(32,810)	(75,222)	(72,249)
Other Operating Results	(17,960)	(2,694)	(32,426)	(3,764)
Operating profit	122,575	176,935	272,487	285,114
Net Financial Results	(59,400)	17,260	(41,947)	53,573
Gain / (loss) from associates	250	481	323	(116)
Total comprehensive income before Income Tax	63,425	194,676	230,863	338,571
Income Tax expense	(23,147)	(74,937)	(76,520)	(126,163)
Total comprehensive income	40,278	119,739	154,343	212,408
Earnings per share	53.51	159.07	205.04	282.17
Earnings per ADS	267.53	795.33	1,025.18	1,410.86
Depreciation of PPE	44,379	35,439	87,145	73,089
(Reversal) / increase of climante event impairment on materials and PF	(4,008)	-	7,578	-

Financial results for the three and six-month periods ended June 30, 2025 and 2024

(In million of Argentine Pesos)

(in minor of Argentine resos)						
	2Q2025	2Q2024	6M2025	6M2024		
Financial income						
Interest	7,833	10,918	14,832	38,808		
Foreign exchange gain	38,733	25,949	56,441	59,516		
Subtotal	46,567	36,867	71,273	98,324		
Financial expenses						
Interest	(16,959)	(14,026)	(32,542)	(32,266)		
Foreign exchange loss	(73,456)	(44,994)	(98,851)	(91,989)		
Subtotal	(90,415)	(59,019)	(131,393)	(124,255)		
Other financial results						
Results on assets at fair value through profit or loss	(1,025)	61,733	55,444	118,172		
Others	(2,514)	(6,131)	(4,981)	(9,339)		
Subtotal	(3,539)	55,602	50,463	108,833		
Loss on monetary position	(12,013)	(16,190)	(32,291)	(29,329)		
Total	(59,400)	17,260	(41,947)	53,573		

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Business Segment information

	Natural Gas Transportation	Liquids	Midstream	Telecommunications	Total
6M2025	(In million of Argentine Pesos)				
Revenues	312,439	238,415	136,185	3,169	690,208
Depreciation	(54,063)	(6,127)	(26,955)	-	(87,145)
Operating profit / (loss)	138,887	70,393	63,411	(204)	272,487
Investments in PPE	47,922	4,113	47,878	-	99,914
6M2024					
Revenues	198,562	357,935	125,123	3,853	685,473
Depreciation	(47,918)	(5,766)	(19,405)	-	(73,089)
Operating profit	58,511	156,715	69,300	588	285,114
Investments in PPE	44,306	7,965	121,142	-	173,412
	Natural Gas Transportation	Liquids	Midstream	Telecommunications	Total
		(In r	million of Arger	ntine Pesos)	
2Q2025					
Revenues	150,896	120,399	74,714	1,606	347,615
Depreciation	(27,047)	(3,044)	(14,287)	- (1-2)	(44,379)
Operating profit / (loss)	62,623	22,310	37,794	(152)	122,575
Investments in PPE	25,739	2,720	22,634	-	51,094
2Q2024	1/2 070	145 / 15	E7.0E2	1.020	240.244
Revenues	163,878	145,615	57,852	1,920	369,264
Depreciation Operating profit	(23,626) 94,564	(2,910) 49,722	(8,903)	299	(35,439)
Investments in PPE	18,739	4,646	56,029		79,414
	. =1. = .	.,			, ,
	Natural Gas Transportation	Liquids	Midstream	Telecommunications	Total
(110005	Transportation			Telecommunications	
6M2025	Transportation (In million o	of Argentine Pe	sos without in	flation adjustment - Non	Audited)
Revenues	Transportation (In million of 294,058	of Argentine Pe	esos without in	flation adjustment - Non 2,863	Audited) 652,776
Revenues Depreciation	Transportation (In million of 294,058 (4,785)	226,036 (645)	129,819 (5,264)	flation adjustment - Non 2,863	652,776 (10,694)
Revenues Depreciation Operating profit	294,058 (4,785) 192,481	226,036 (645) 65,678	129,819 (5,264) 81,444	flation adjustment - Non 2,863 - 5	652,776 (10,694) 339,608
Revenues Depreciation Operating profit Investments in PPE	Transportation (In million of 294,058 (4,785)	226,036 (645)	129,819 (5,264)	flation adjustment - Non 2,863	652,776 (10,694)
Revenues Depreciation Operating profit Investments in PPE 6M2024	294,058 (4,785) 192,481 44,848	226,036 (645) 65,678 3,881	129,819 (5,264) 81,444 45,736	flation adjustment - Non 2,863 - 5	652,776 (10,694) 339,608 94,465
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues	294,058 (4,785) 192,481 44,848	226,036 (645) 65,678 3,881 214,451	129,819 (5,264) 81,444 45,736	flation adjustment - Non 2,863 - 5	652,776 (10,694) 339,608 94,465
Revenues Depreciation Operating profit Investments in PPE 6M2024	294,058 (4,785) 192,481 44,848	226,036 (645) 65,678 3,881	129,819 (5,264) 81,444 45,736	2,863 - 5 - 2,256	652,776 (10,694) 339,608 94,465
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation	294,058 (4,785) 192,481 44,848 130,045 (1,941)	226,036 (645) 65,678 3,881 214,451 (318)	129,819 (5,264) 81,444 45,736 76,491 (986)	2,863 - 5 - 2,256	652,776 (10,694) 339,608 94,465 423,243 (3,245)
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss)	294,058 (4,785) 192,481 44,848 130,045 (1,941) 71,991	226,036 (645) 65,678 3,881 214,451 (318) 97,389	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822	2,863 - 5 - 2,256	652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE	294,058 (4,785) 192,481 44,848 130,045 (1,941) 71,991 32,864 Natural Gas Transportation	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream	2,863 - 5 - 2,256 - (363)	652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE	130,045 (1,941) 71,991 32,864 Natural Gas Transportation (In million of	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream	2,863 5 2,256 (363) Telecommunications flation adjustment - Non	Audited) 652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013 Total Audited)
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE 2Q2025 Revenues	130,045 (1,941) 71,991 32,864 Natural Gas Transportation (1n million of	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream esos without in:	2,863	Audited) 652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013 Total Audited)
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE 2Q2025 Revenues Depreciation	130,045 (1,781) (1,781) (1,785) (1,781) (1,941	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids of Argentine Per 119,405 (328)	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream esos without in:	2,863 - 5 - 2,256 - (363) - Telecommunications flation adjustment - Non	Audited) 652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013 Total Audited) 342,236 (6,057)
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE 2Q2025 Revenues Depreciation Operating profit / (loss)	Transportation (In million of 294,058	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids of Argentine Per 119,405 (328) 22,411	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream esos without in: 73,183 (3,097) 47,514	2,863 5 2,256 (363) Telecommunications flation adjustment - Non	Audited) 652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013 Total Audited) 342,236 (6,057) 167,838
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE 2Q2025 Revenues Depreciation	130,045 (1,781) (1,781) (1,785) (1,781) (1,941	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids of Argentine Per 119,405 (328)	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream esos without in:	2,863 - 5 - 2,256 - (363) - Telecommunications flation adjustment - Non	Audited) 652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013 Total Audited) 342,236 (6,057)
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE 2Q2025 Revenues Depreciation Operating profit / (loss) Investments in PPE	Transportation (In million of 294,058	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids of Argentine Per 119,405 (328) 22,411	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream esos without in: 73,183 (3,097) 47,514	2,863 - 5 - 2,256 - (363) - Telecommunications flation adjustment - Non	Audited) 652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013 Total Audited) 342,236 (6,057) 167,838
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE 2Q2025 Revenues Depreciation Operating profit / (loss) Investments in PPE 2Q2024 Revenues Depreciation	Transportation (In million of 294,058	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids of Argentine Per 119,405 (328) 22,411 2,506	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream esos without in: 73,183 (3,097) 47,514 23,600	2,863	Audited) 652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013 Total Audited) 342,236 (6,057) 167,838 49,048
Revenues Depreciation Operating profit Investments in PPE 6M2024 Revenues Depreciation Operating profit/ (loss) Investments in PPE 2Q2025 Revenues Depreciation Operating profit / (loss) Investments in PPE 2Q2024 Revenues	Transportation (In million of 294,058	226,036 (645) 65,678 3,881 214,451 (318) 97,389 5,302 Liquids of Argentine Per 119,405 (328) 22,411 2,506	129,819 (5,264) 81,444 45,736 76,491 (986) 52,822 73,847 Midstream esos without in: 73,183 (3,097) 47,514 23,600	2,863	Audited) 652,776 (10,694) 339,608 94,465 423,243 (3,245) 221,839 112,013 Total Audited) 342,236 (6,057) 167,838 49,048

Transportadora de Gas del Sur S.A.

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Consolidated Statement of Financial Position as of June 30, 2025 and December 31, 2024

(in million of Argentine pesos)

	6/30/2025	12/31/2024
Assets		
Non Current assets		
Property, plant and equipment	2,751,990	2,751,163
Investments in associates	1,736	1,414
Deferred income tax assets	-	6
Other receivables	434	505
Fotal non current assets	2,754,161	2,753,086
Current assets		
Other receivables	75,083	59,765
Inventories	12,281	4,228
Trade receivables	192,187	179,979
Contract assets	26	30
Financial assets at amortized cost	321,535	313,325
Financial assets at fair value through profit or loss	338,044	536,366
Cash and cash equivalents	16,626	69,185
Total current assets	955,782	1,162,877
Total Assets	3,709,943	3,915,964
Equity		
Equity Common stock	851,970	851,970
Treasury shares	-	47,234
Cost of treasury shares	-	(85,461)
Issuance premium of treasury shares	(63,018)	(24,791)
Legal reserve	136,920	115,570
Reserve for capital expenditures, acqsuition of treasury shares		
and / or dividends	1,447,972	1,245,011
Accumulated retained earnings	154,343	427,016
Non Controlling interest	2	2
Total Equity	2,528,189	2,576,550
Liabilities		
Non-current liabilities		
Deferred income tax liabilities	191,339	206,147
Contract liabilities	124,908	128,874
Loans	580,517	578,770
Total Non-current Liabilities	896,765	913,791
Current liabilities		
Provisions	573	486
	7,778	8,609
Contract liabilities		-,
	147	281
Contract liabilities Other payables		281 12,428
Contract liabilities	147	
Contract liabilities Other payables Taxes payables Income tax payable	147 15,098 65,002	12,428 202,440
Contract liabilities Other payables Taxes payables	147 15,098	12,428
Contract liabilities Other payables Taxes payables Income tax payable Payroll and social security taxes payables Loans	147 15,098 65,002 18,362	12,428 202,440 22,435 90,437
Contract liabilities Other payables Taxes payables Income tax payable Payroll and social security taxes payables	147 15,098 65,002 18,362 93,385	12,428 202,440 22,435
Contract liabilities Other payables Taxes payables Income tax payable Payroll and social security taxes payables Loans Trade payables	147 15,098 65,002 18,362 93,385 84,644	12,428 202,440 22,435 90,437 88,506

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Consolidated Statement of Cash Flows for the six-month periods ended June 30, 2025 and 2024

(In million of Argentine Pesos)

	2025	2024
Cash flows provided by operating activities		
Total comprehensive income for the period	154,343	212,408
Reconciliation of net income to cash flows provided by operating activities:		
Depreciation of PPE	87,145	73,089
Disposal of PPE	4,363	1,857
Climate event impairment on PPE	7,578	-
Increase in allowances and provisions	159	505
Share of (gain) / loss from associates	(323)	116
Interest expense accrual	31,852	31,579
Results on other financial assets other than cash and cash equivalents	(62,053)	(144,320)
Income tax	76,520	126,163
Impairment of financial assets	8,383	-
Foreign exchange loss	51,831	52,612
Loss on monetary position	25,727	(1,691)
Changes in assets and liabilities:		
Trade receivables	(52,324)	(105,947)
Other receivables	(23,946)	(36,951)
Inventories	(8,617)	(7,089)
Trade payables	24,254	37,679
Payroll and social security taxes payable	(1,086)	6,693
Taxes payable	4,324	5,806
Contract assets		3,000
Other payables	(97)	23
Interest paid	(24,586)	(25,876)
Income tax paid	(51,682)	(3,763)
Contract liabilities	(4,797)	(5,664)
Cash flows provided by operating activities	246,970	217,229
Cash flows used in investing activities		
Additions to property, plant and equipment	(114,527)	(168,991)
Financial assets not considered cash equivalents	28,287	35,489
Cash flows used in investing activities	(86,240)	(133,501)
Cach flave used in financing activities		
Cash flows used in financing activities Proceeds from loans		42,062
Leasing payments	(385)	(474)
Payment of dividends	(202,704)	(474)
Payment of loans	(510)	(69,289)
Cash flows used in financing activities	(203,599)	(27,700)
Net variation in cash and cash equivalents	(42,869)	56,028
Cash and cash equivalents at the beginning of the period	69,185	16,578
Monetary result effect on cash and cash equivalents	(9,839)	(18,942)
Foreign exchange gain on cash and cash equivalents	150	204
Cash and cash equivalents at the end of the period	16,626	53,868

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