

Investor Presentation

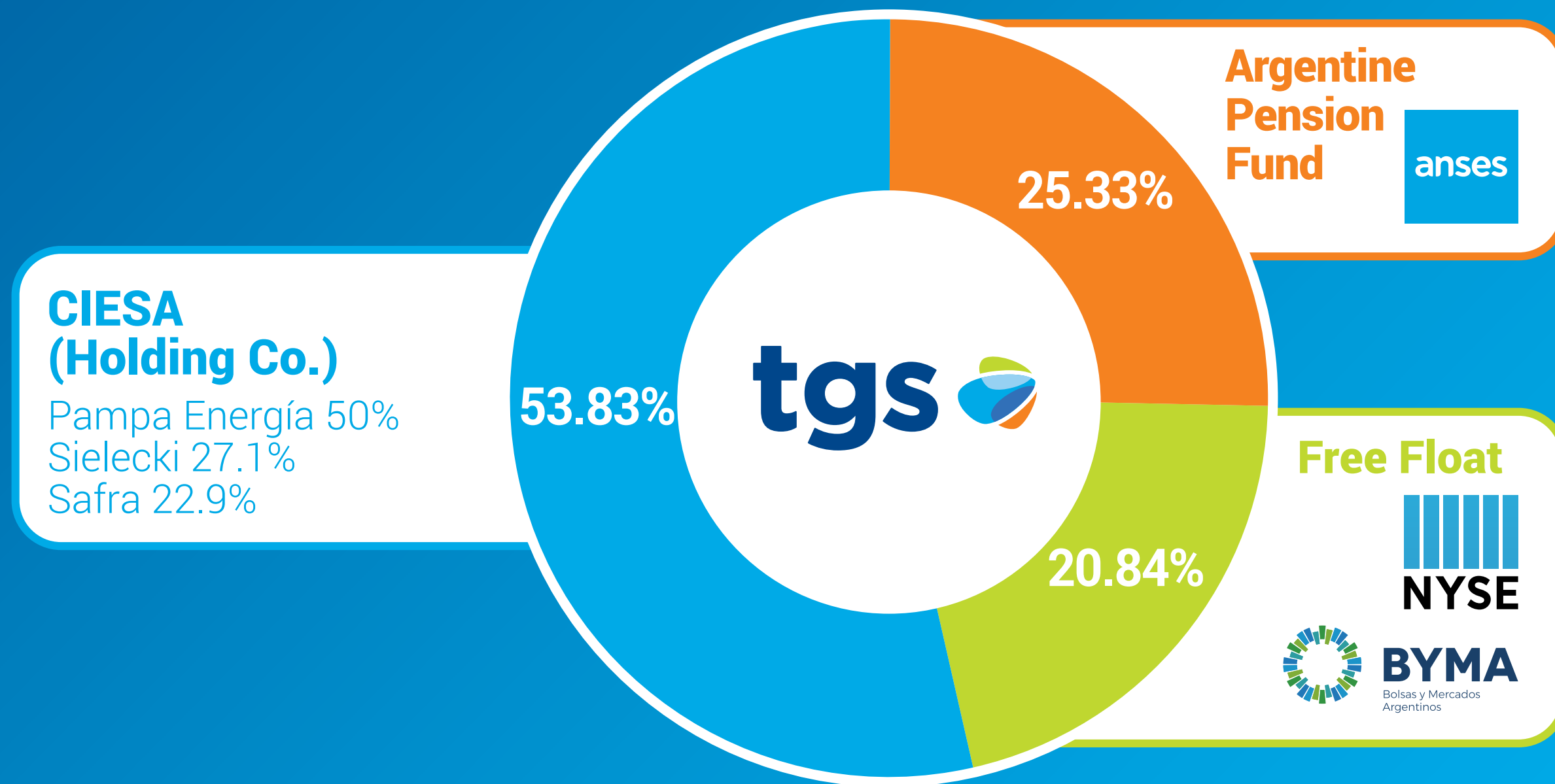
October 2025

Transportadora de Gas del Sur S.A.



Shareholders and Management

Ownership structure



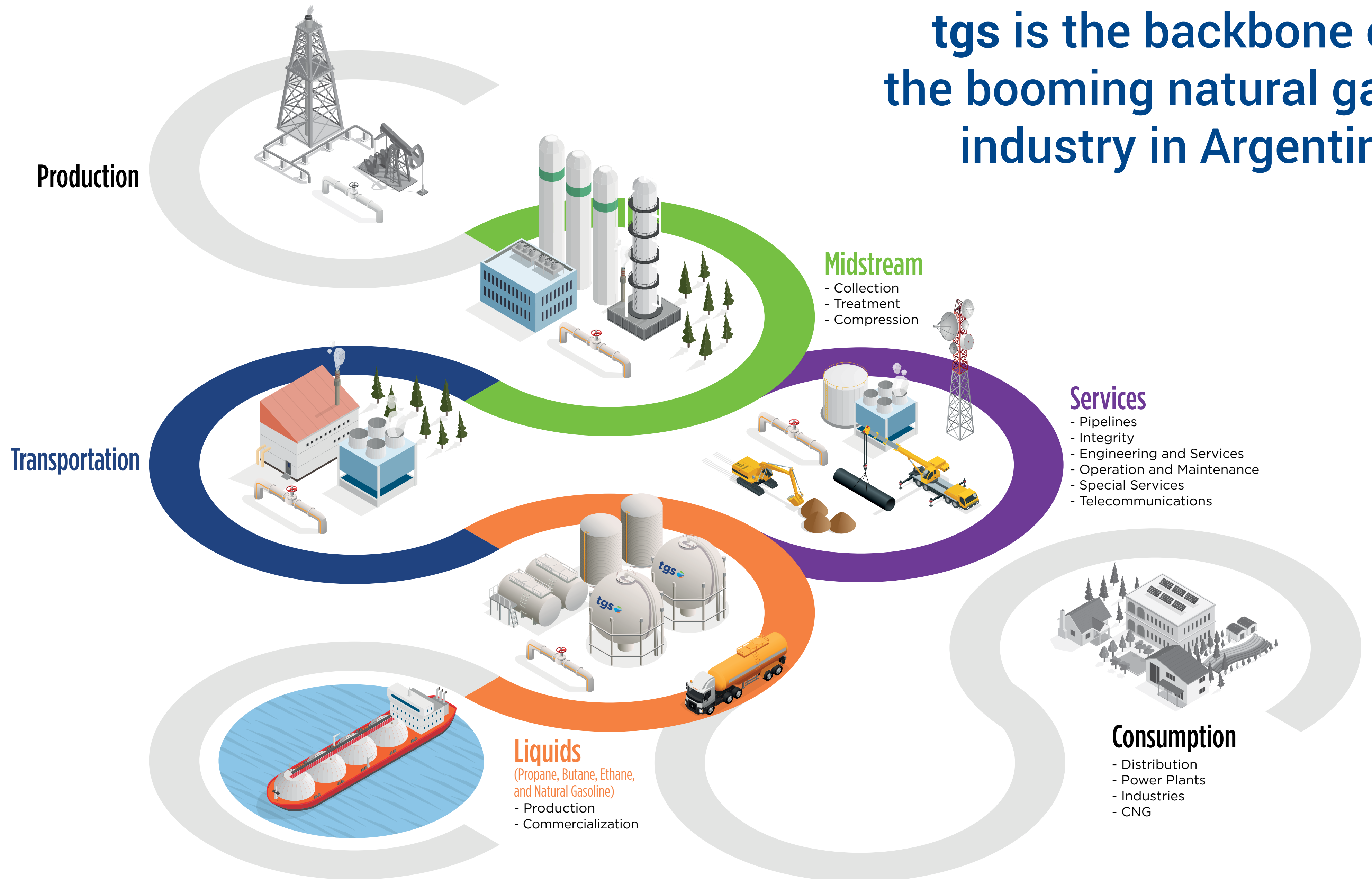
Strong sponsorship from shareholders

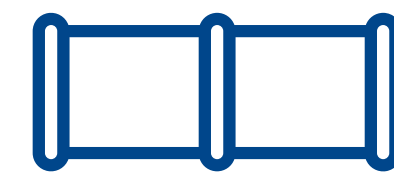
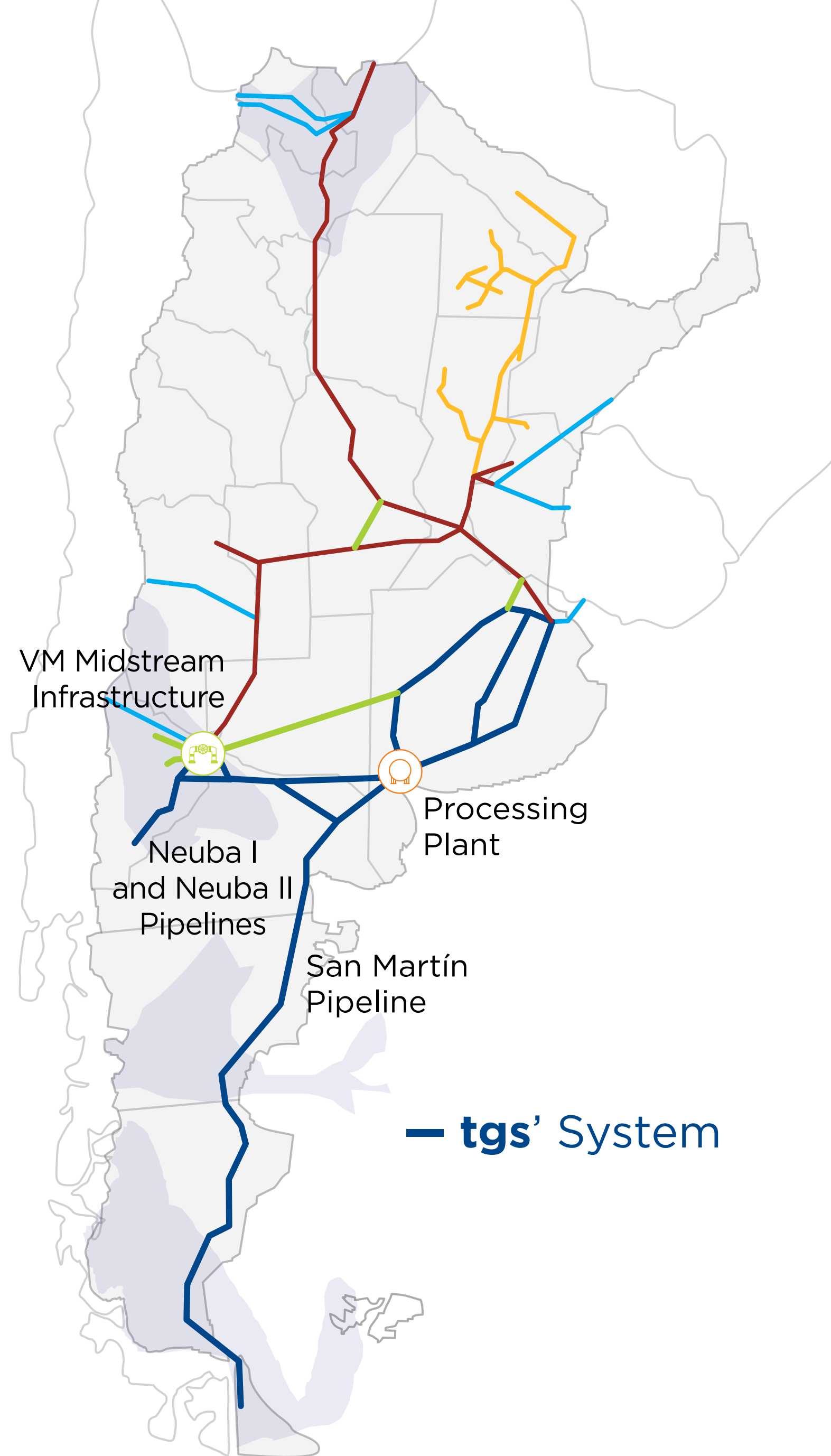
- Pampa Energía is a leading energy company with upstream O&G production providing experienced support.
- Sielecki group is a large player in the petrochemical and pharmaceutical industries.

Seasoned management

- Highly experienced management team with at least +30 years of experience in the industry.
- Committed personnel with low turnover.
- 5 independent board members out of 9.
- Global standards of corporate governance.
- Publicly listed since 1994 in NYSE and BYMA.

tgs is the backbone of the booming natural gas industry in Argentina





Natural Gas Transportation

1°

The Largest Gas Pipeline in Latin America

61%

Of the natural gas consumption in Argentina

9,248

Km of pipelines

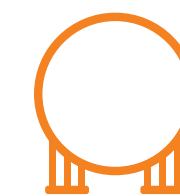
89

MMm³/Day Firm Contracted Capacity

US\$ 350MM

LTM* EBITDA

Regulated (Ar\$ Revenues)



Liquids

2°

Natural Gas Processor

47

MMm³/Day Natural Gas Processing Capacity

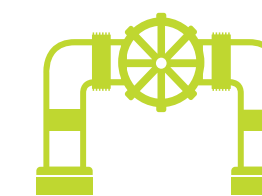
1.1MM

MT Liquids Annual Production

US\$ 151MM

LTM* EBITDA

Non Regulated (Us\$ Revenues)



Midstream and Other Services

Vaca Muerta

Shale Gas Transportation (182 km and 60 MMm³/d) and Conditioning (28 MMm³/d)

O&M of GPM (573 km)

Integra (Integrated Services)

Telecommunications services (Telcosur)

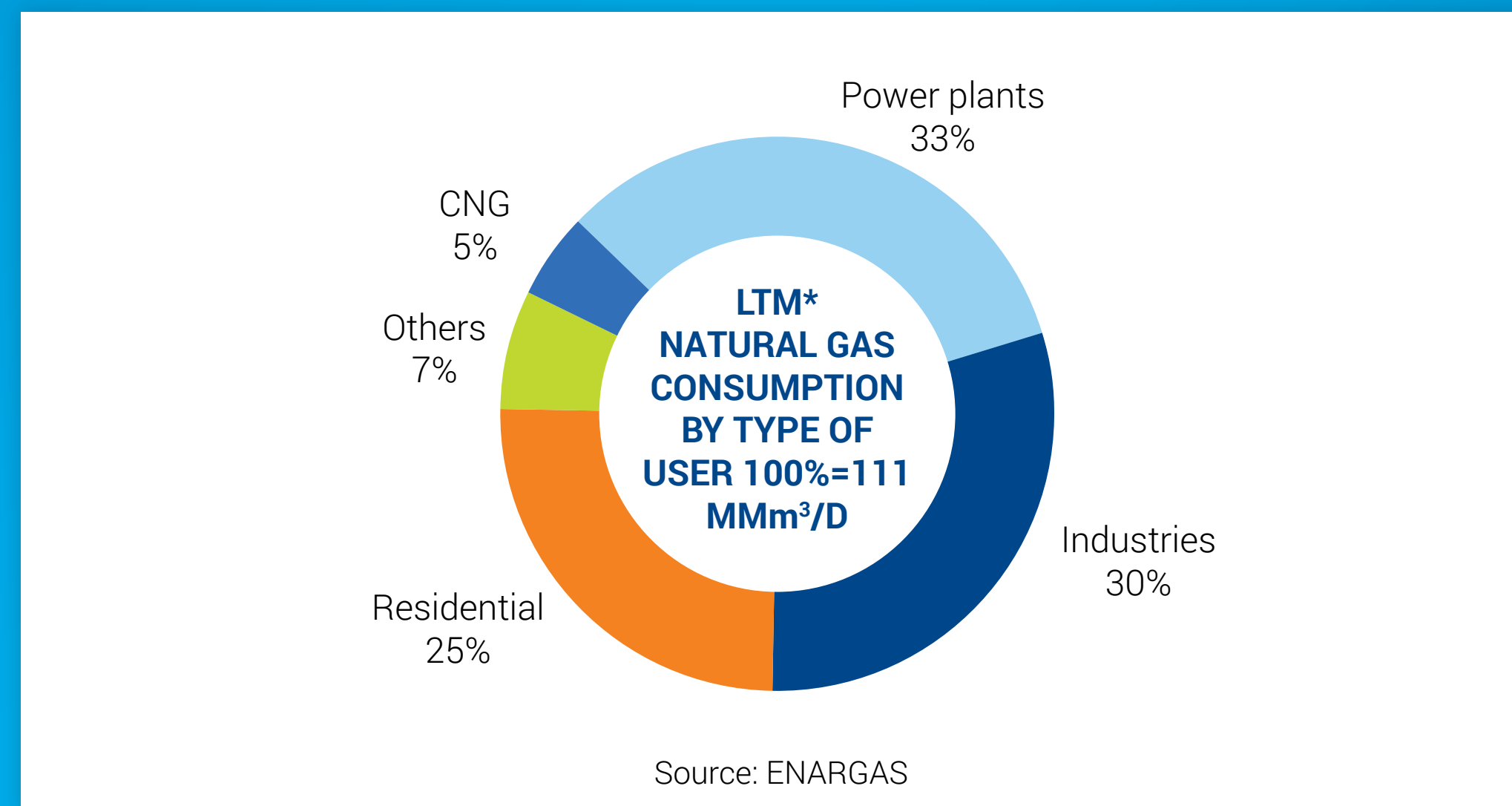
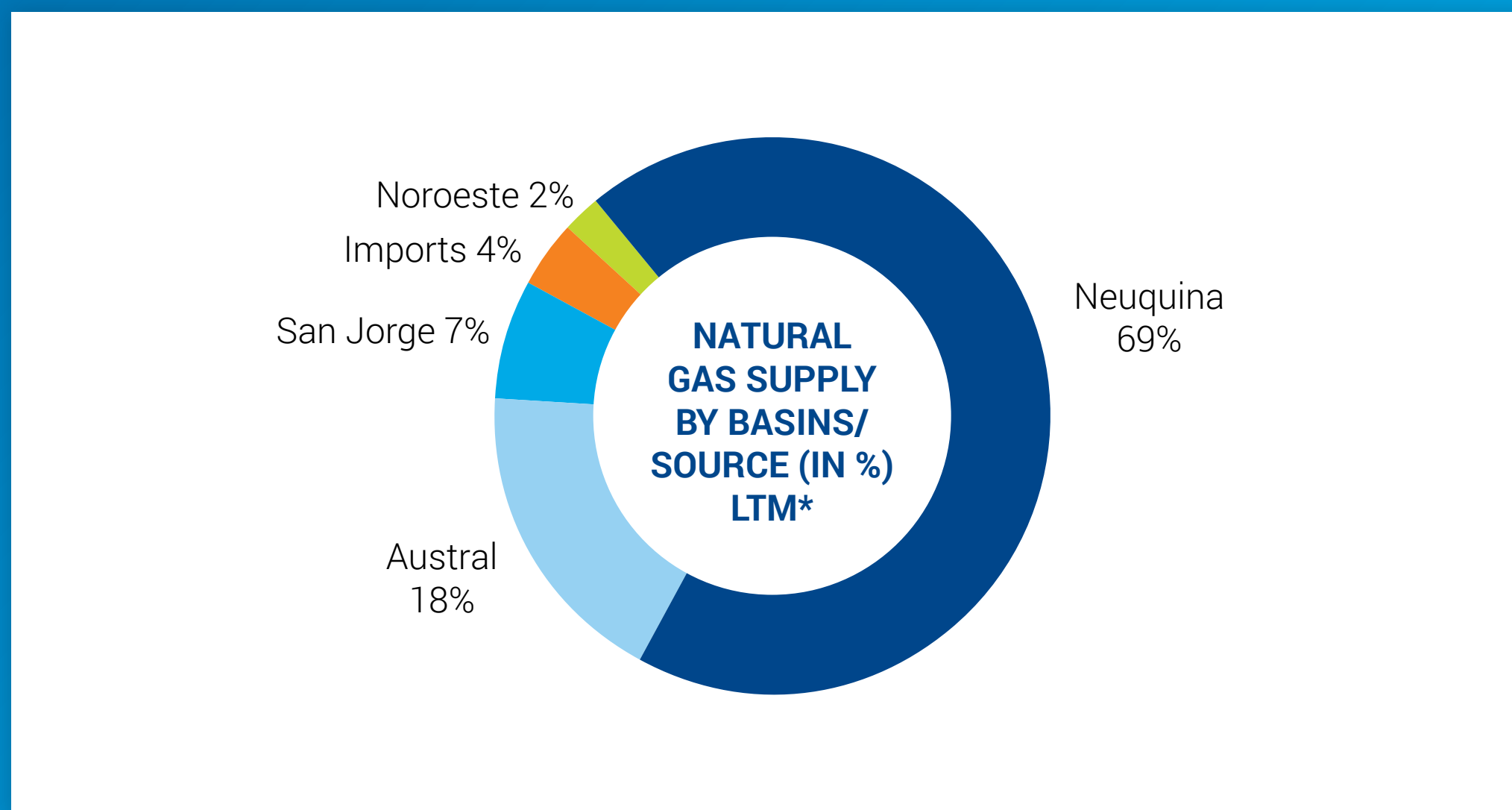
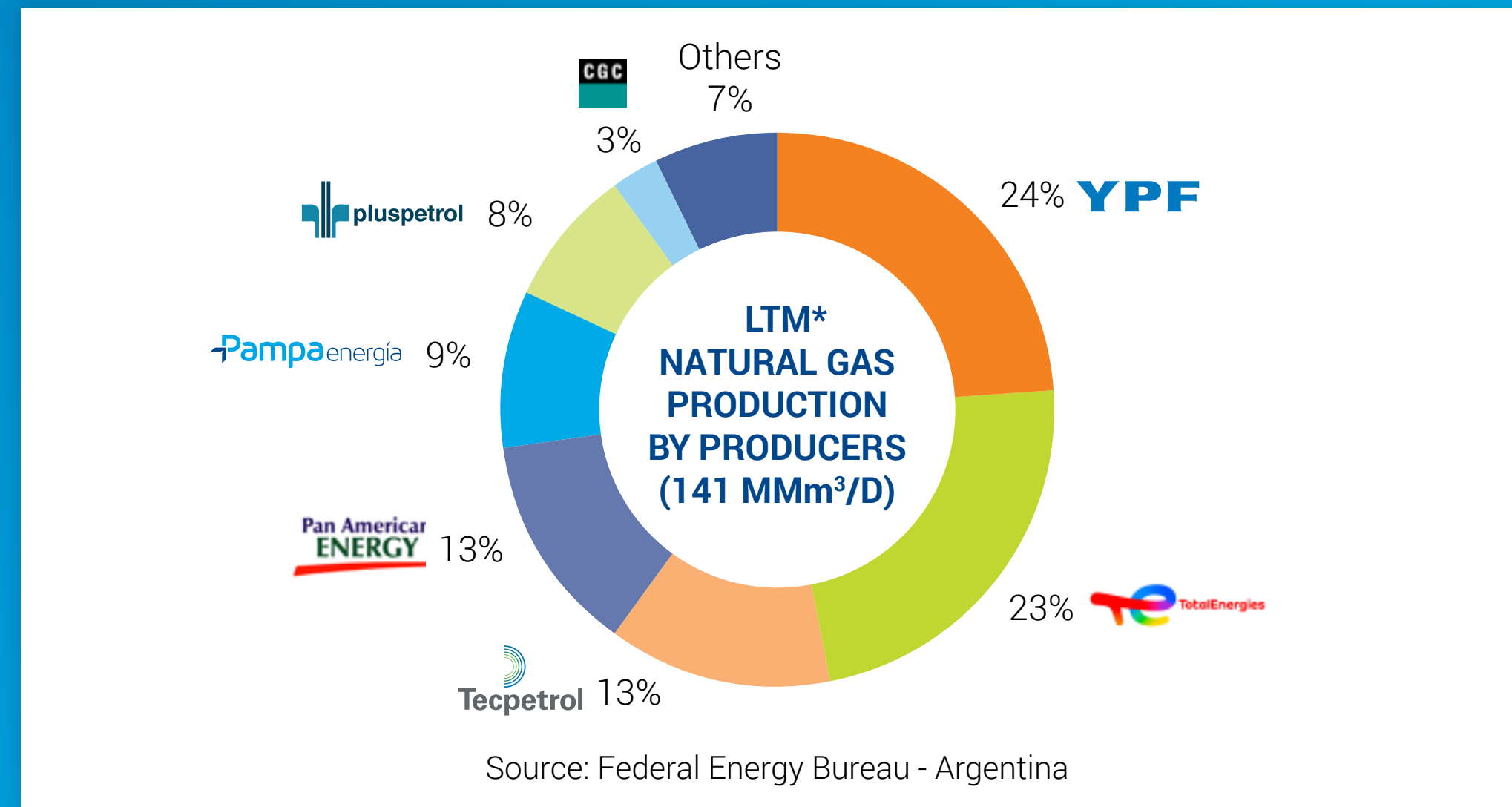
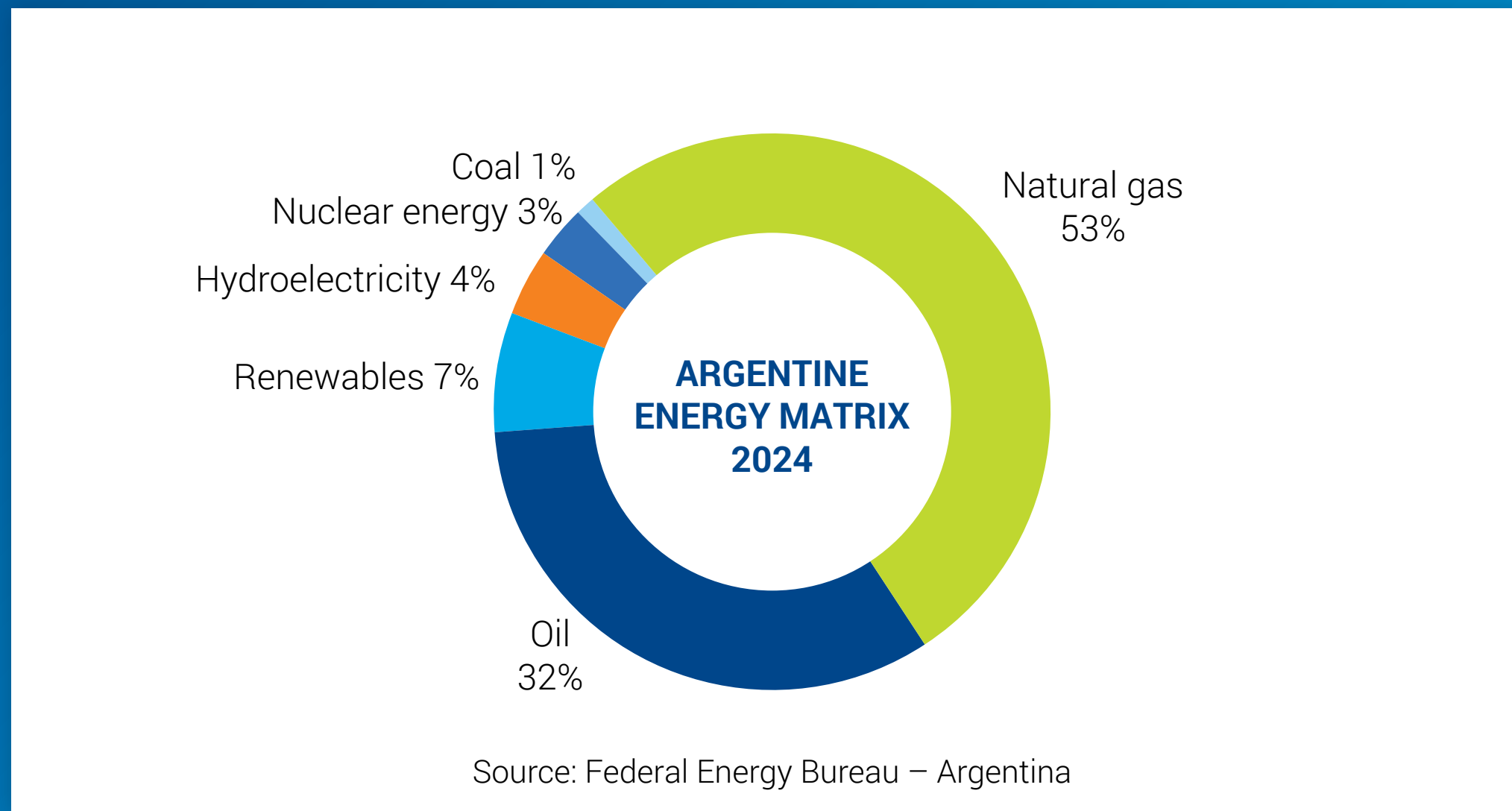
US\$ 149MM

LTM* EBITDA

tgs at a Glance

(*) Last twelve months as of June 30, 2025.

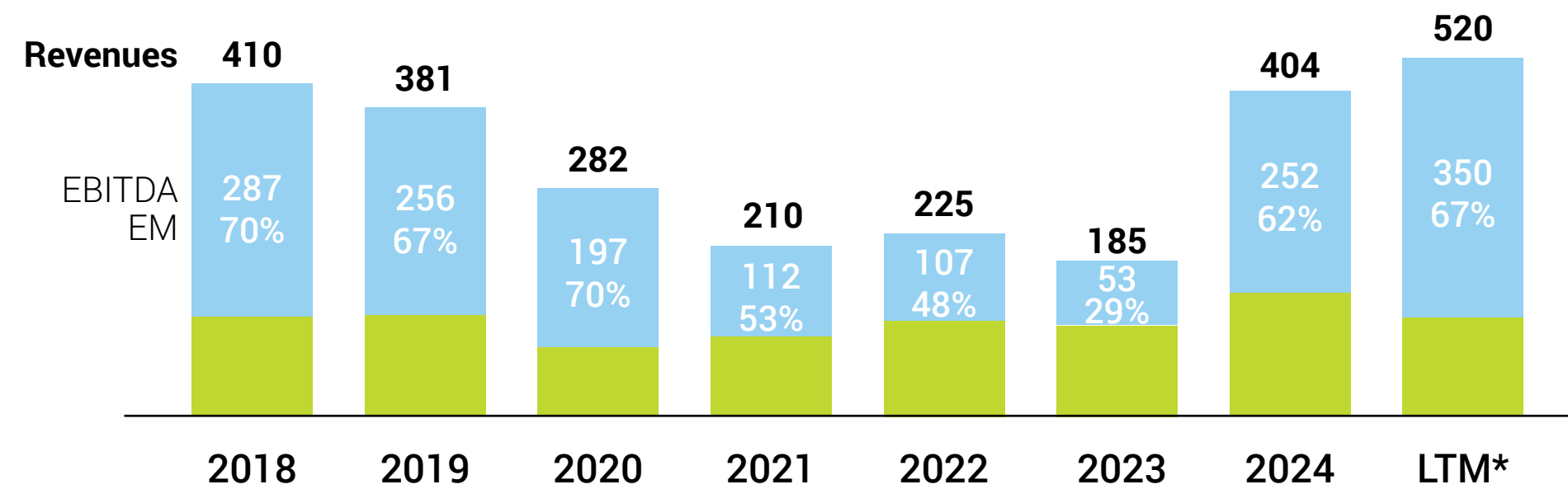
The Argentine natural gas industry



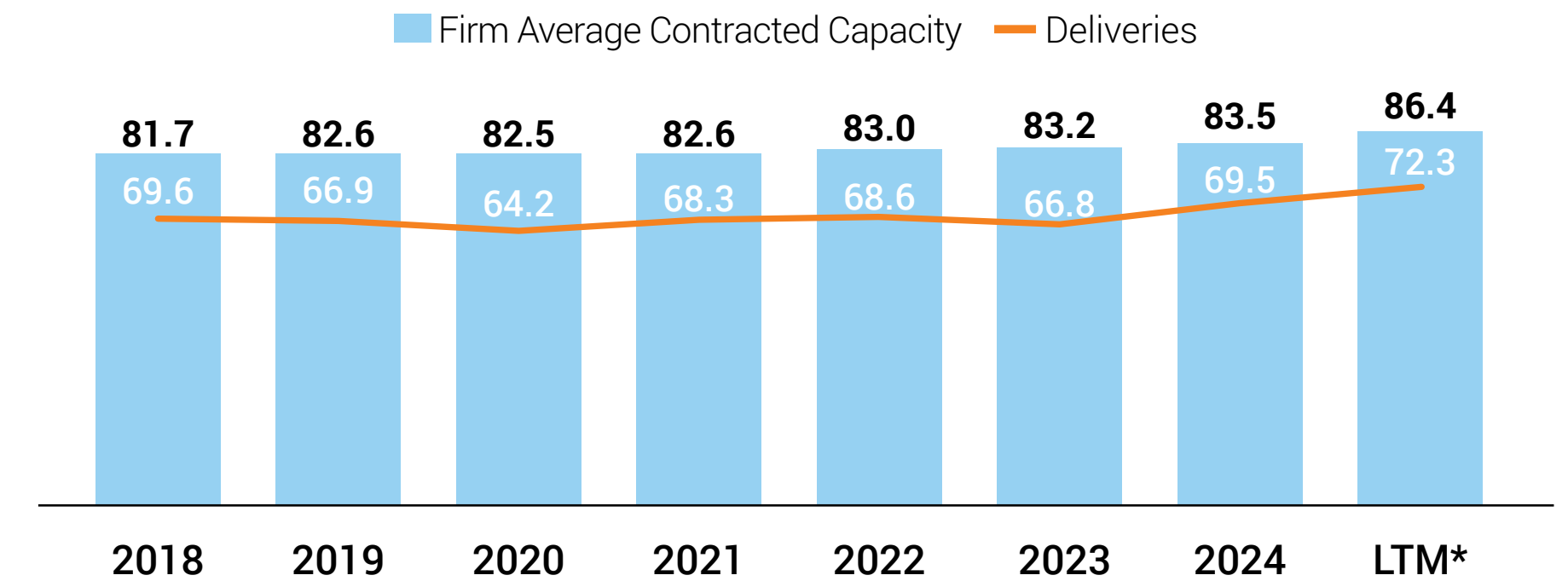
(*) Last twelve months as of June 30, 2025.

tgs is the largest gas transportation company in Latin America

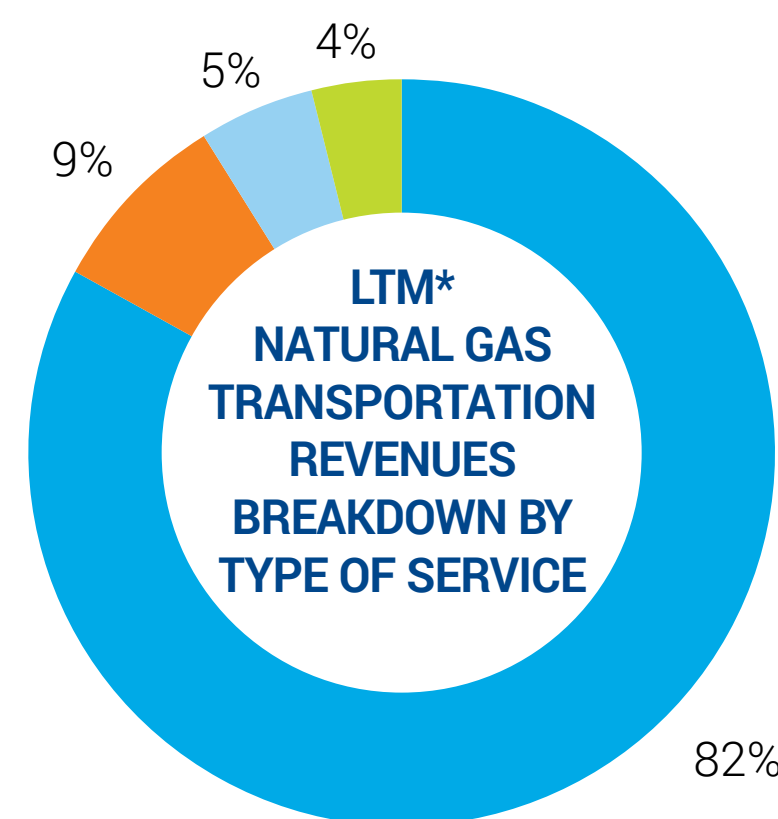
NATURAL GAS TRANSPORTATION REVENUES AND EBITDA (US\$MM)



FIRM AVERAGE CONTRACTED CAPACITY AND DELIVERIES (MMm³/d)

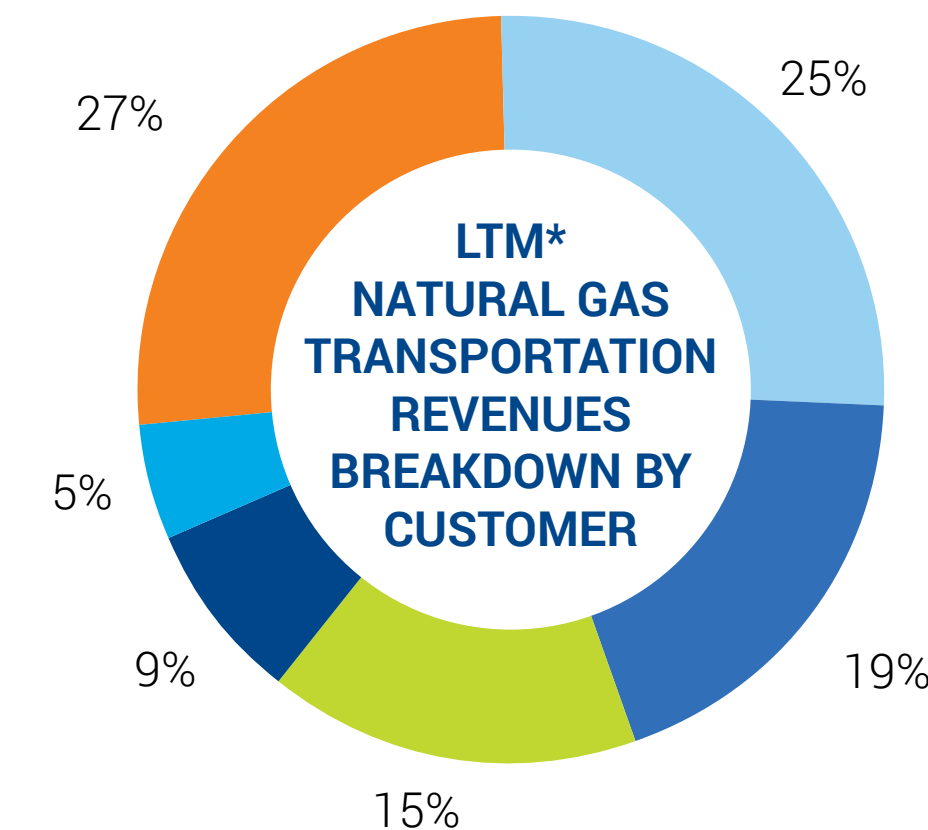


The capacity is reserved and paid regardless of actual usage by customers.



- Firm¹
- CAU²
- Interruptible
- Others

¹Generated by take or pay contracts with an average life of 9 years.
²Charge of access and use.

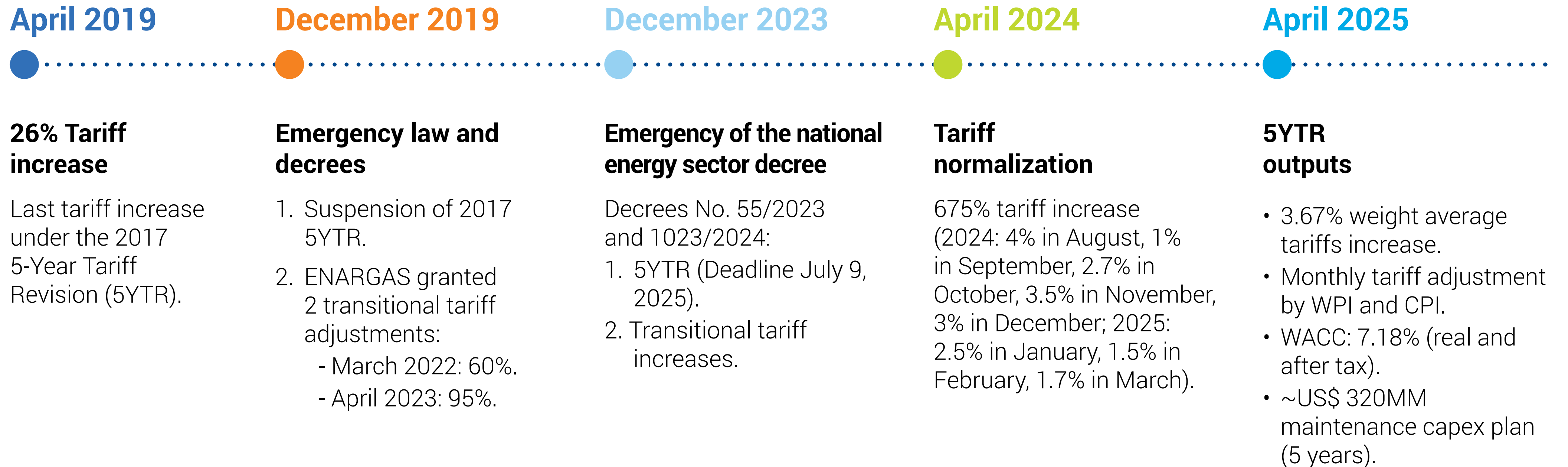


- Metrogas
- Camuzzi Pampeana
- Naturgy Argentina
- Camuzzi Sur
- CAMMESA
- Others (power plants, industries and traders)

(*) Last twelve months as of June 30, 2025.

Natural gas transportation tariff status

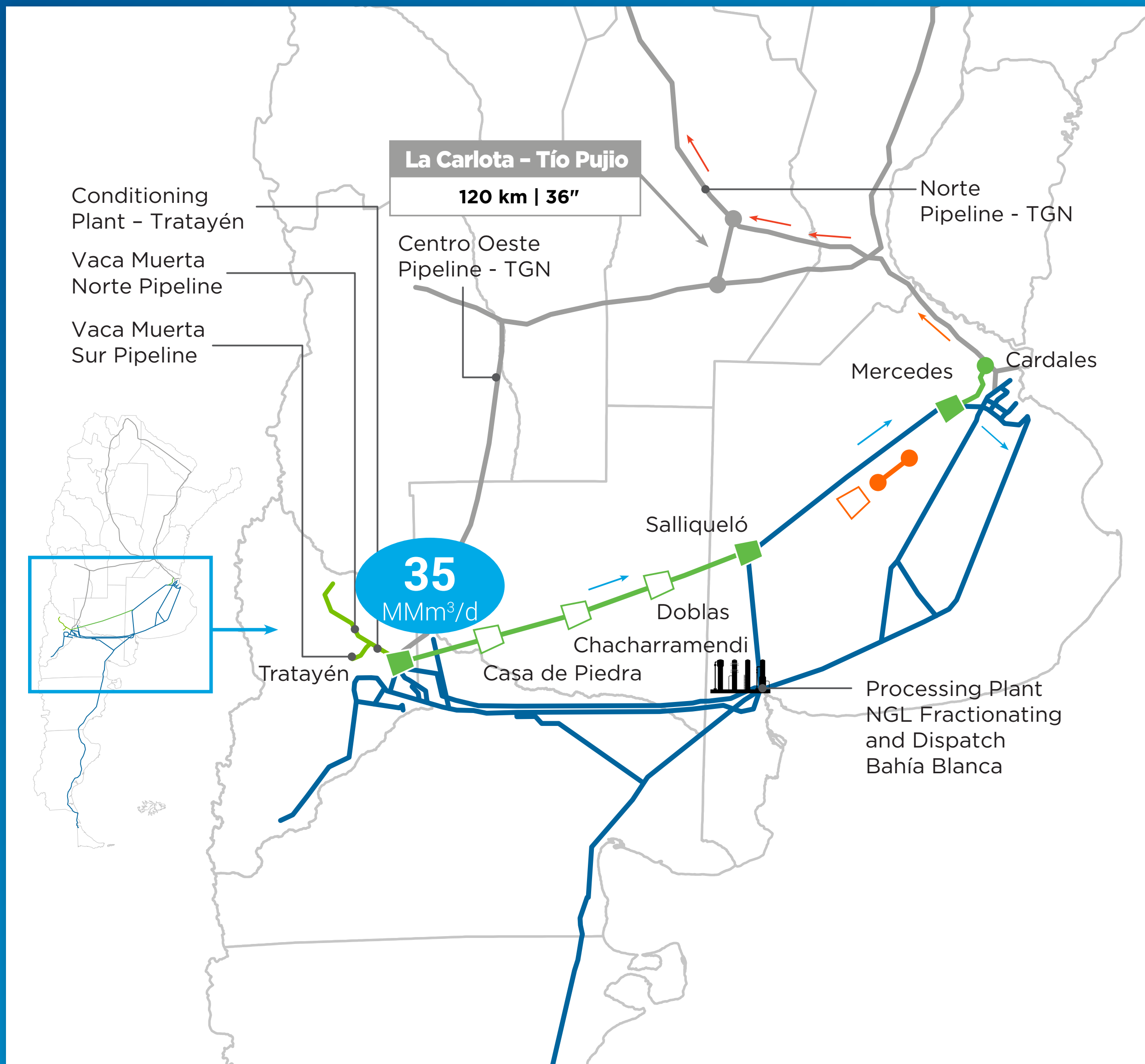
MATERIAL UPSIDE WITH HIGH TARIFF INCREASE IN 2024 AND POSITIVE 5 YEAR TARIFF REVISION



LICENSE RENEWAL

- License extension requested to ENARGAS in 2023 (10 year license from 2027 to 2037).
- As per the approved "Ley Bases" the expected renewal could be granted for 20 years, until 2047.
- ENARGAS signed a favorable technical and legal report.
- Public hearing held on October 21, 2024 and subsequent ENARGAS controller sign-off.
- The National Executive Power granted **tgs** the license extension until 2047 (20 years) on July 24, 2025 (Decree No. 495/2025).

14 MMm³/d Transportation Capacity Expansion Project Proposal



- To maximize tgs' midstream business in Vaca Muerta.
- To replace more expensive LNG and diesel imports.
- To be built in 1.5 years.

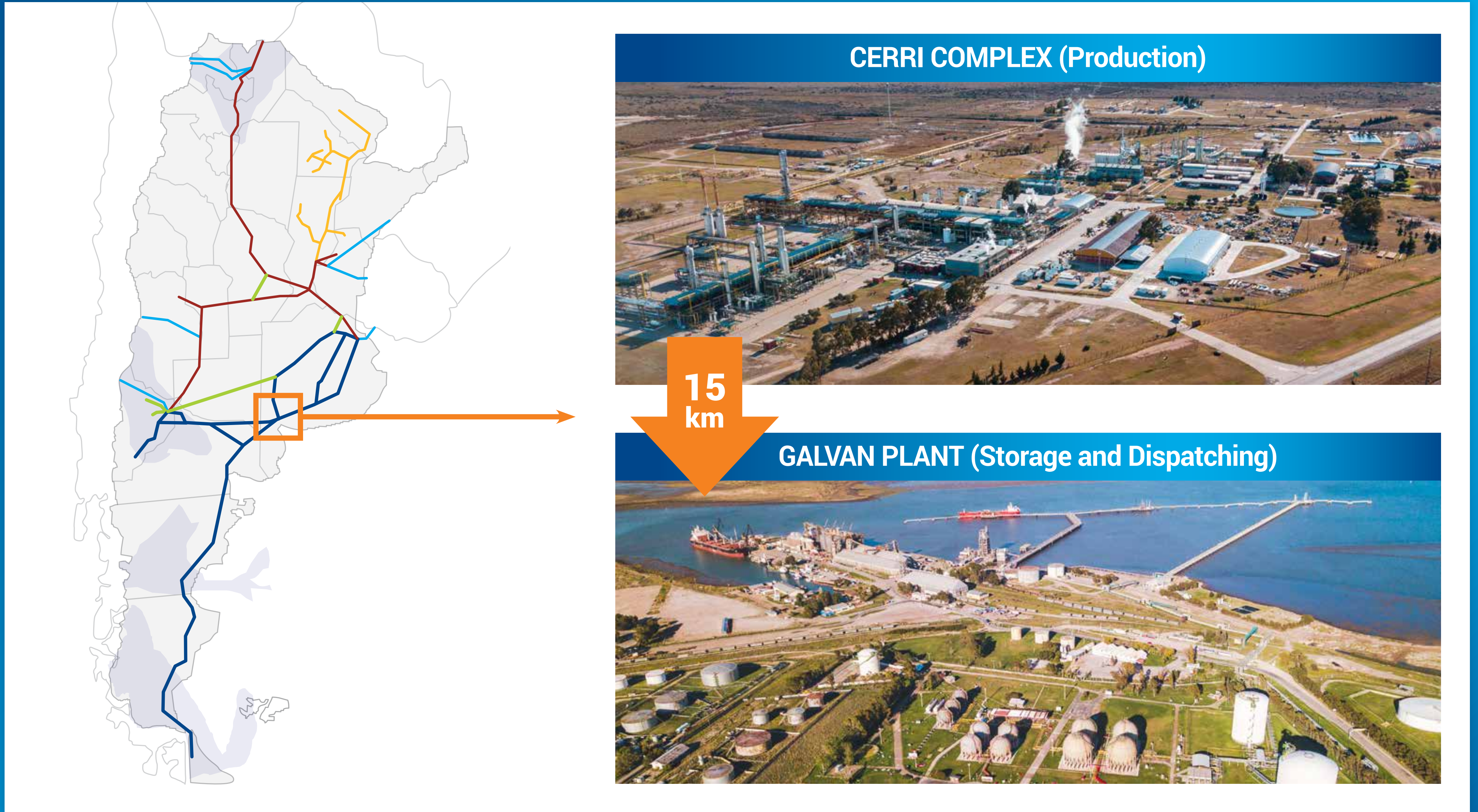
	MMm ³ /d	KM	HP
560 MM US\$	14	-	90,000
GPM Section I			

- Private Initiative presented to the National Government.
- Project declared of Public Interest.
- ENARSA (owner of the GPM) called for a bidding process.
- **tgs** (only bidder) was awarded on October 17, 2025.
- U\$S tariff (Hydrocarbons Law).
- Executable under the RIGI (tax benefits).

	MMm ³ /d	KM	HP
220 MM US\$	12	20	15,000
Final Sections			

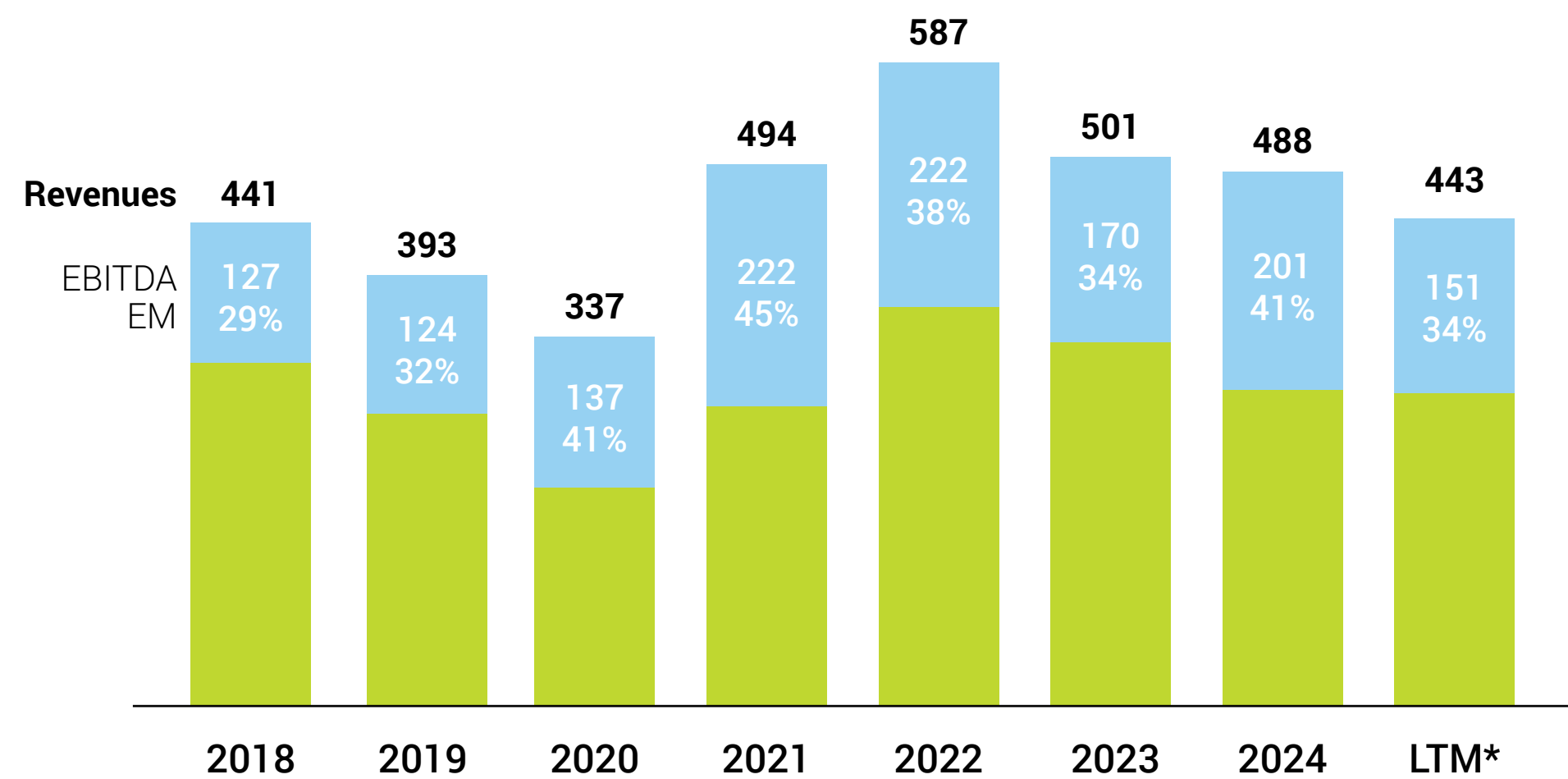
- Executable under the terms of the license (Ar\$ tariff).
- Incremental capacities: 12 MMm³/d to GBA / Litoral and 2 MMm³/d to Bahía Blanca.

Our assets in Bahía Blanca

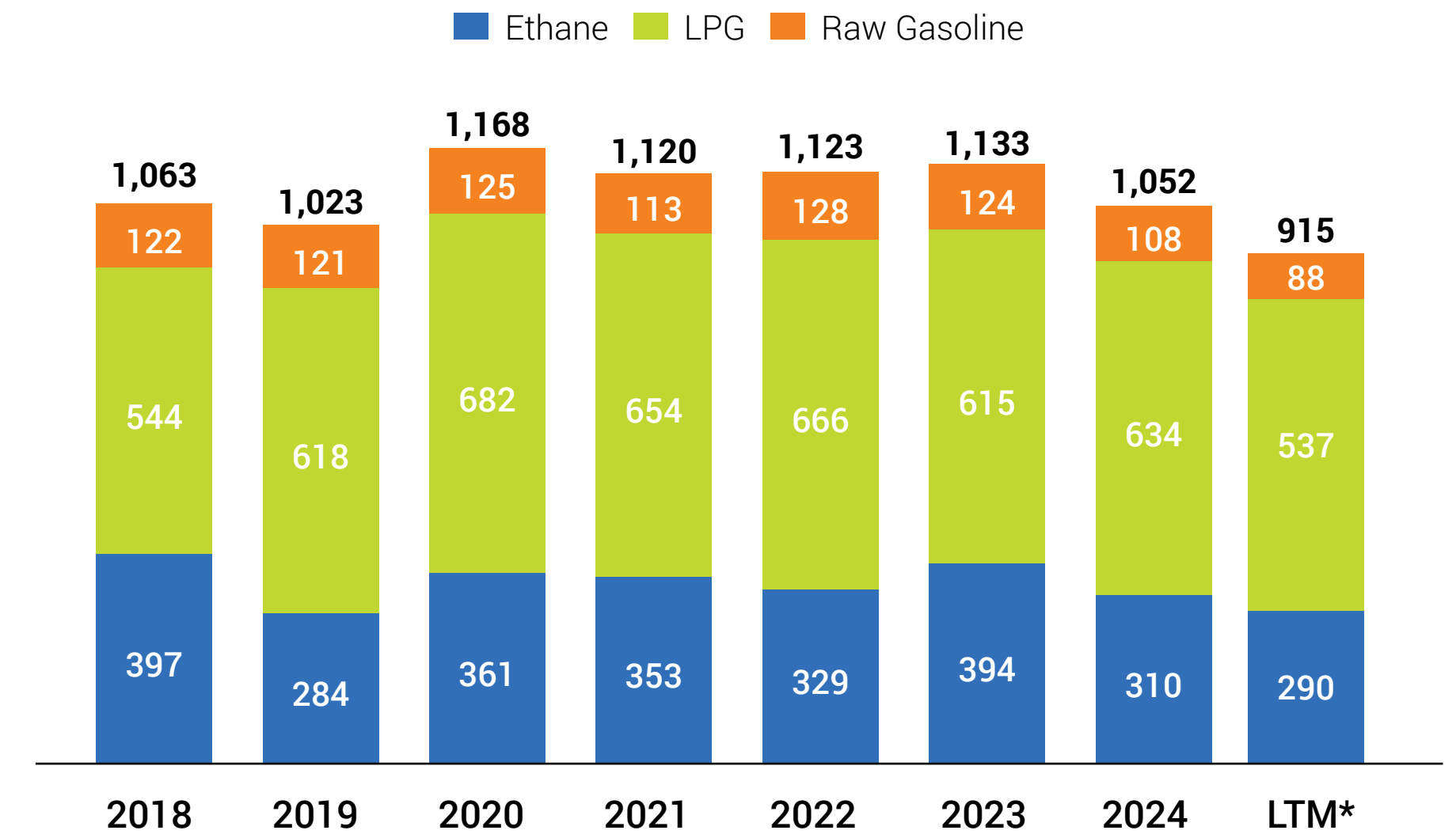


tgs is one of the largest producers of liquids in Argentina

LIQUIDS REVENUES AND EBITDA (US\$MM)



LIQUIDS PRODUCTION EVOLUTION ('000 MT)



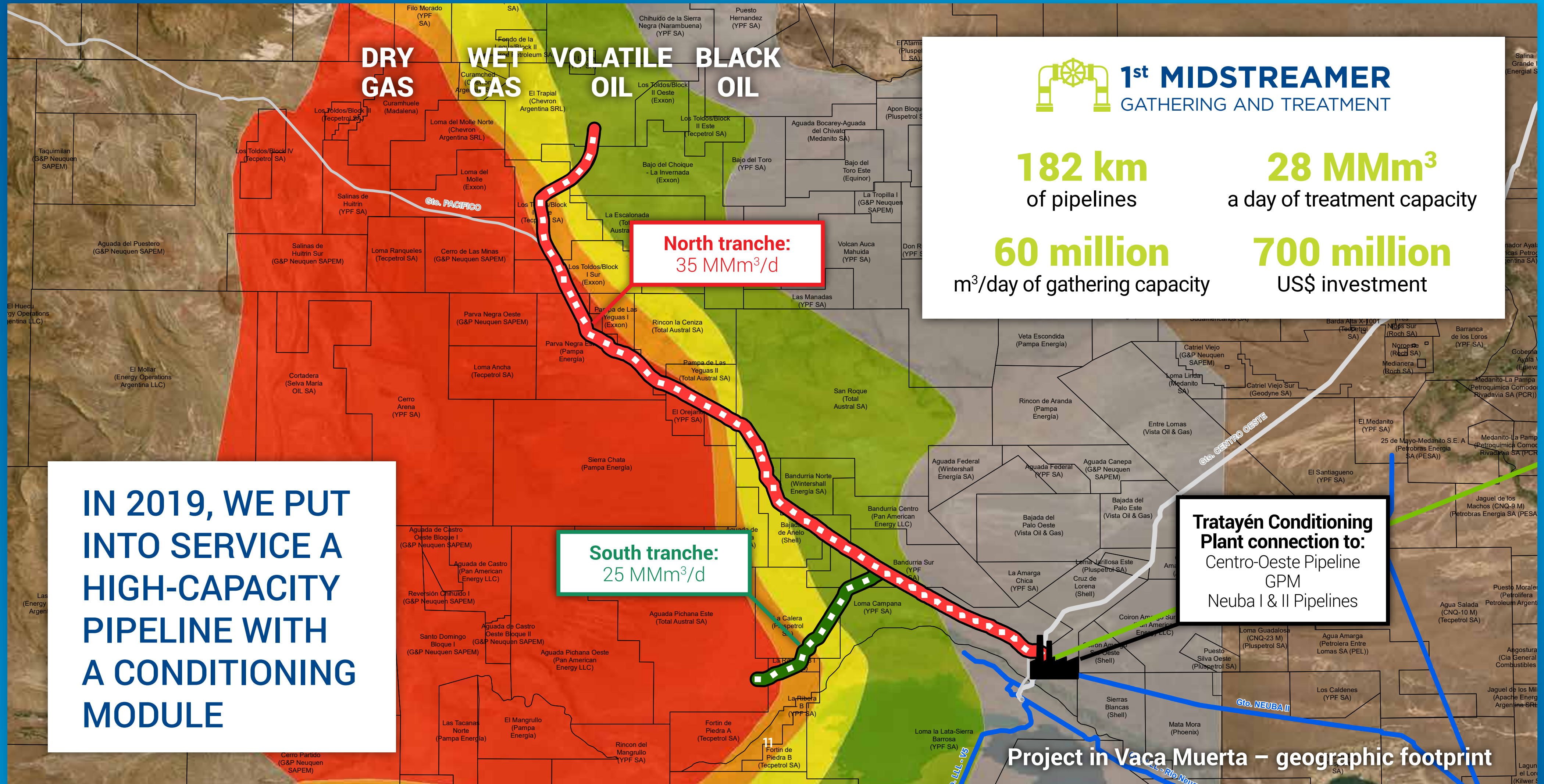
1.1MM
MT Liquids
Production in
2024

Ethane → **100%** PBB (Dow)

LPG → **54%** Domestic Market
46% Exports

Natural Gasoline → **100%** Exports

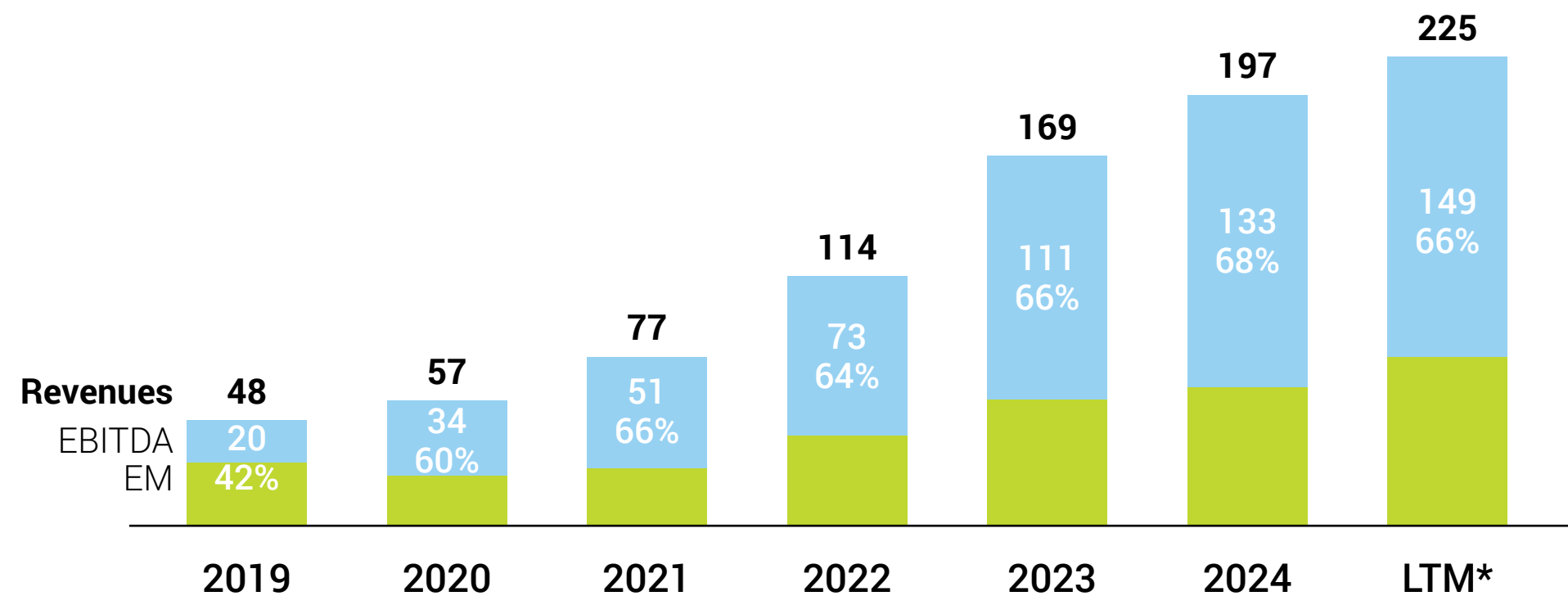
The vision was to expand conditioning, keeping pace with the development of VM



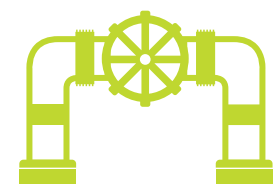
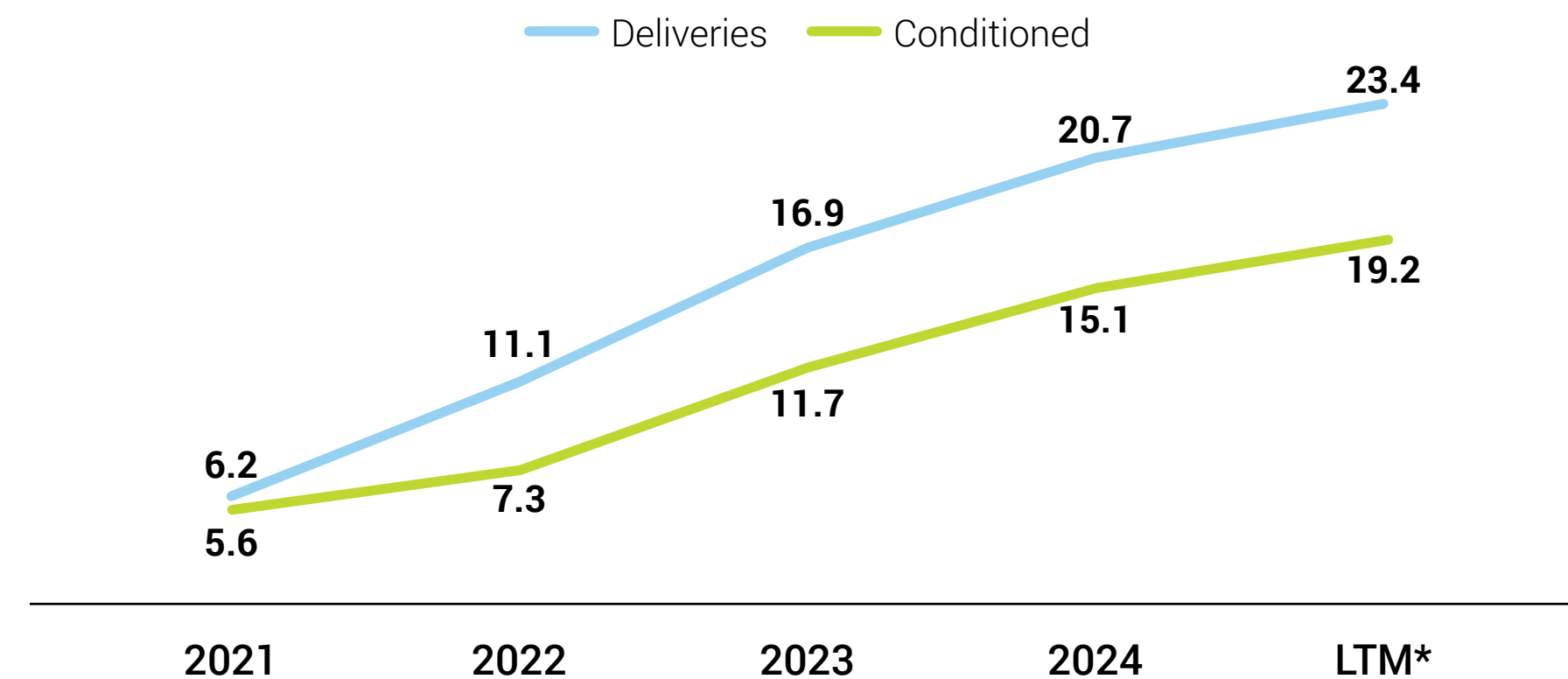
IN 2019, WE PUT INTO SERVICE A HIGH-CAPACITY PIPELINE WITH A CONDITIONING MODULE

1st Midstream service provider in Vaca Muerta

MIDSTREAM AND OTHER SERVICES REVENUES AND EBITDA (MMm³/d)



DAILY AVERAGE VOLUMES TRANSPORTED AND CONDITIONED IN VACA MUERTA (MMm³/d)



WE GREW IN NEUQUÉN TO RENDER MORE AND BETTER SERVICES

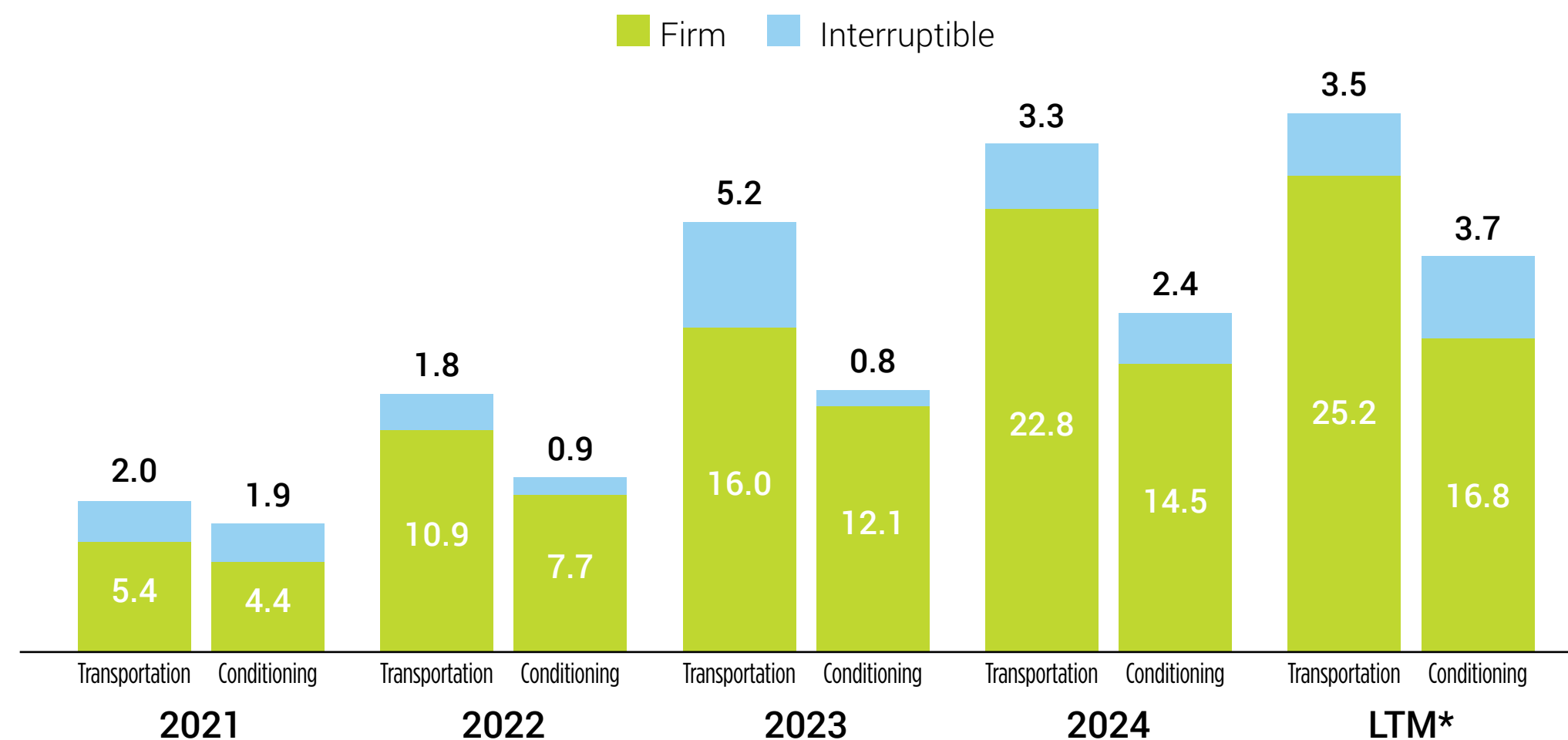
Midstream Services:

- Gathering and Treatment Services.
- Services at Well Head.
- O&M of Pipelines and Plants.
- Works Management.

Clients:



FIRM AND INTERRUPTIBLE VOLUMES TRANSPORTED AND CONDITIONED IN VACA MUERTA (MMm³/d)



(*) Last twelve months as of June 30, 2025.

Tratayén conditioning plant

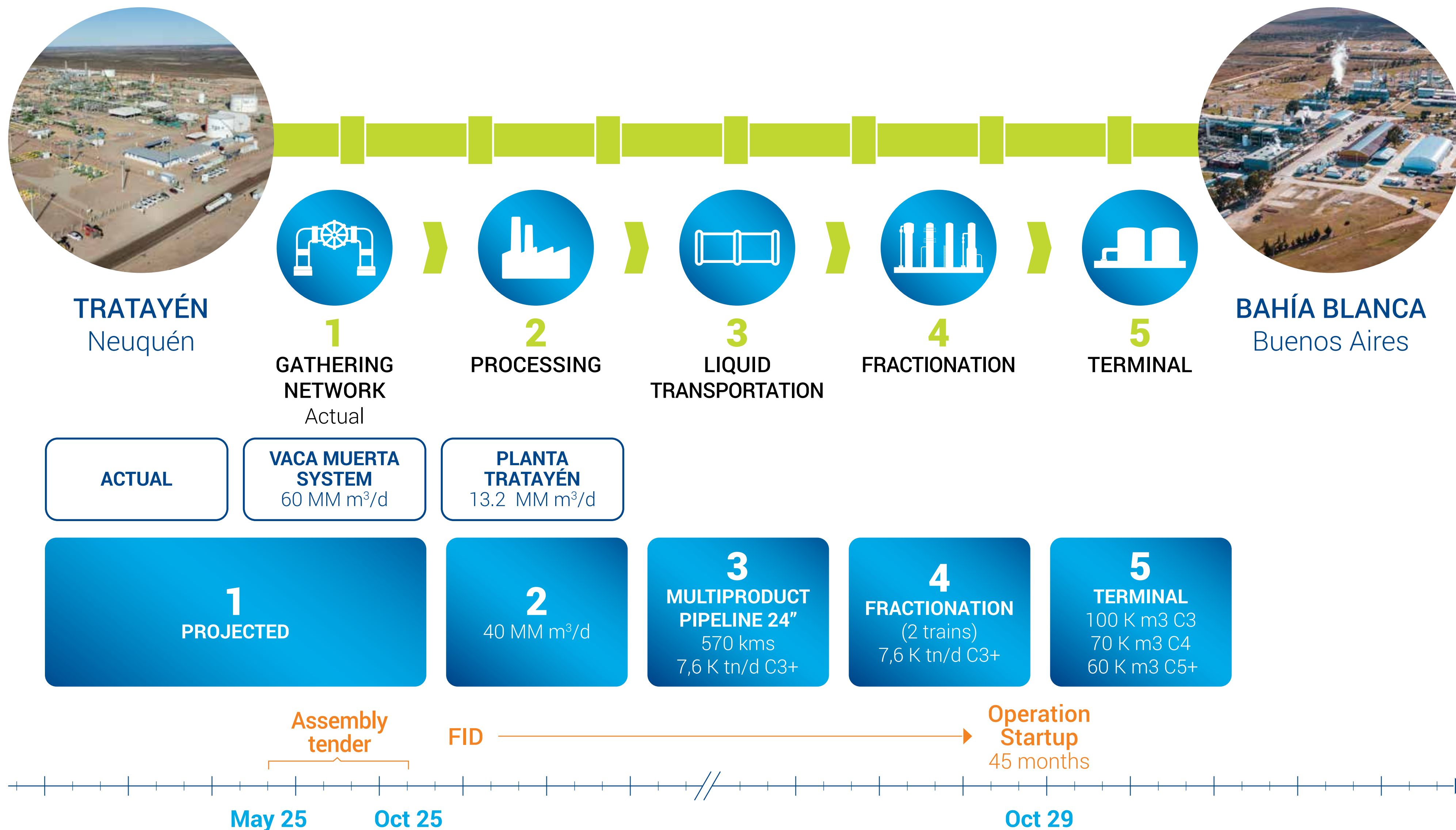




NGL project under evaluation

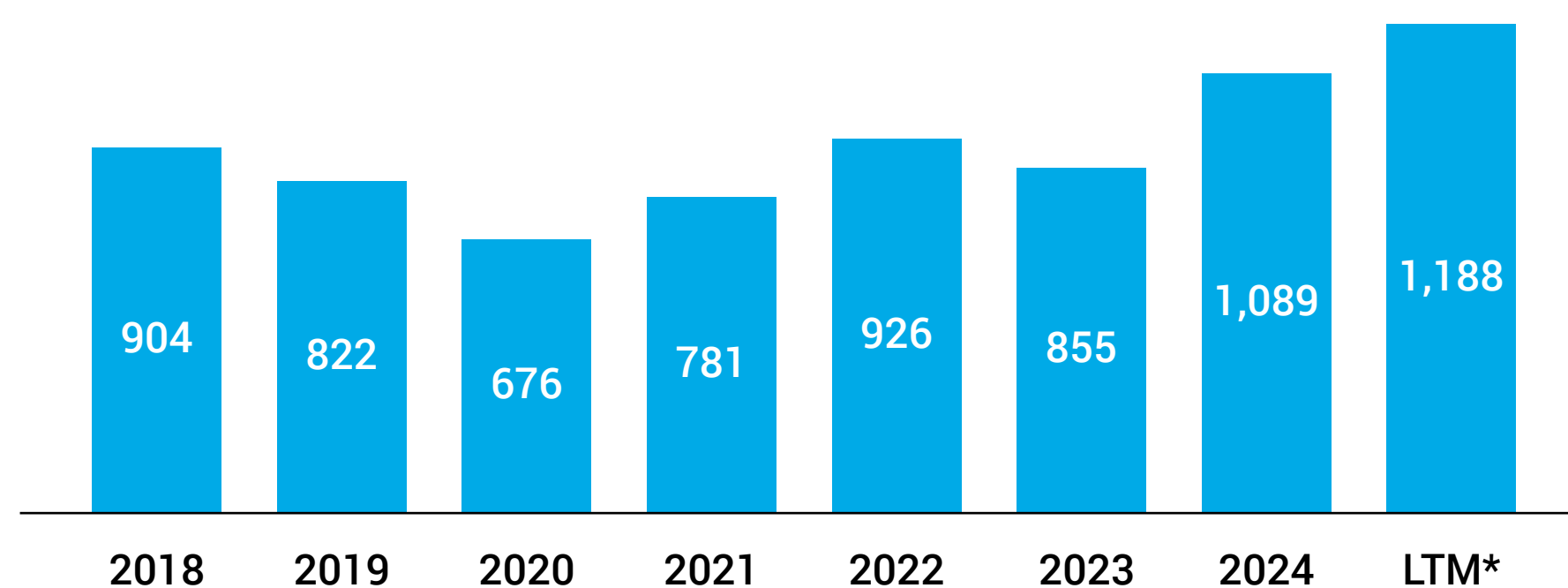
- Natural gas processing plant (40 MMm³/d and 2.8 MM MT annual production of LPG and raw gasoline) in Tratayén.
- Poliduct from Tratayén to Bahía Blanca.
- Fractionation, storage and dispatching plants in Bahía Blanca.
- 100% for exports.
- Executable under RIGI (tax benefits).
- Solution project for natural gas and oil producers (associated natural gas production).

NGL project under evaluation

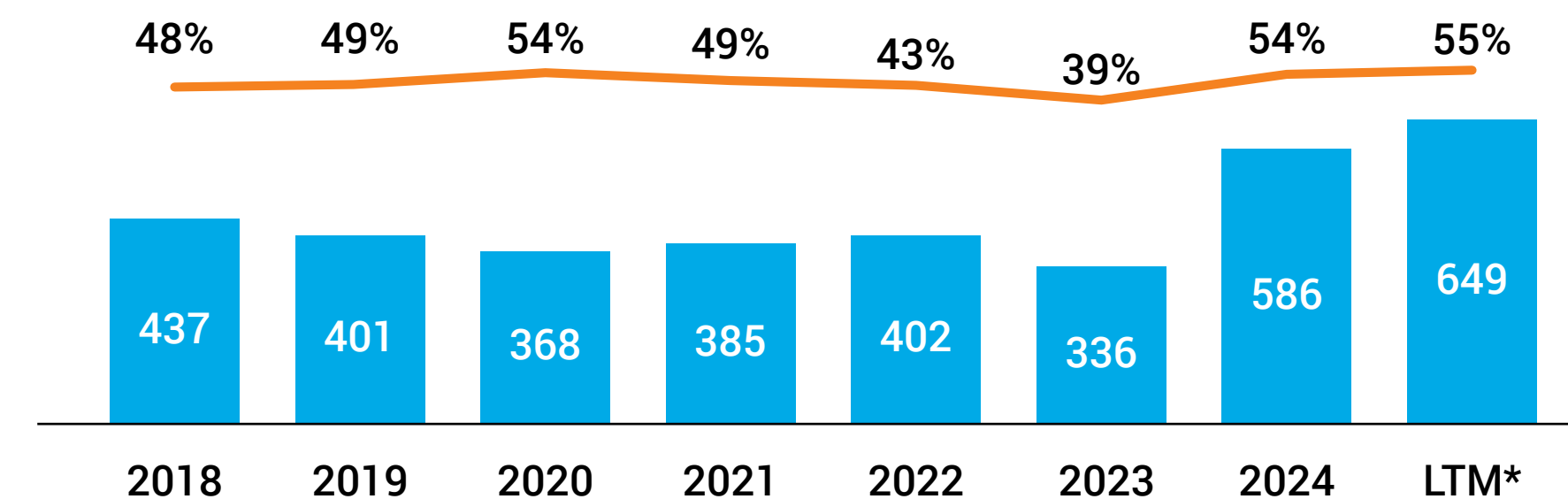


Solid financial performance

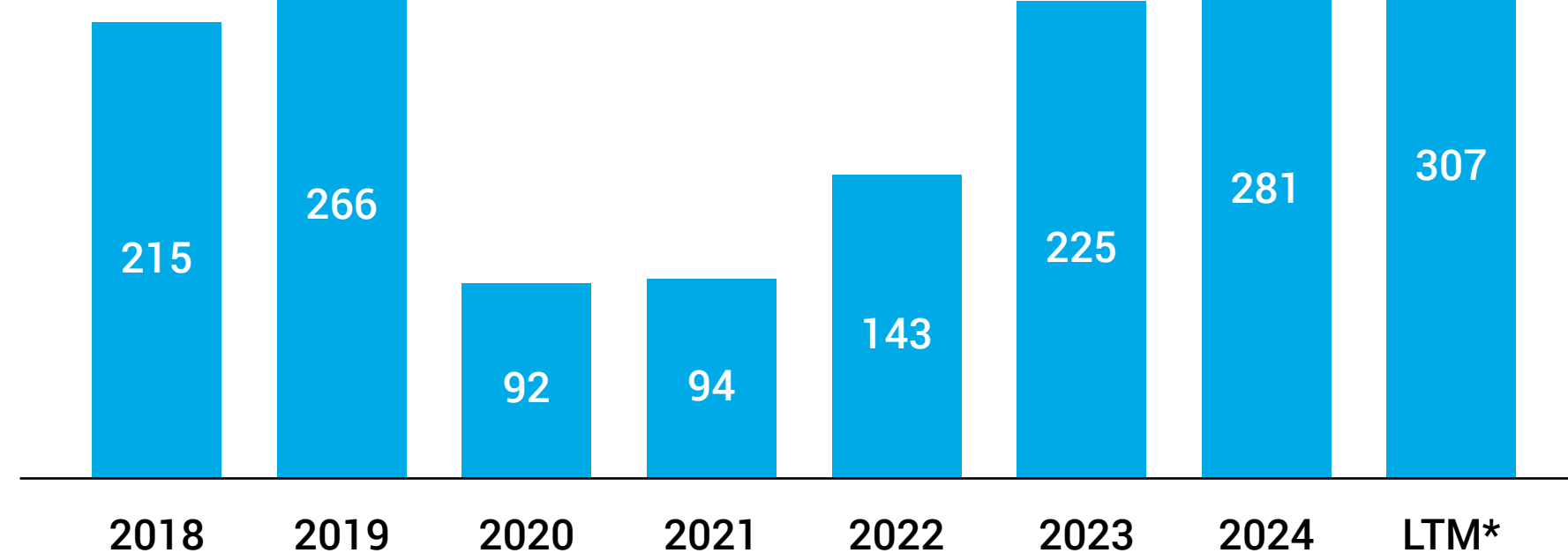
Revenue evolution
US\$mm



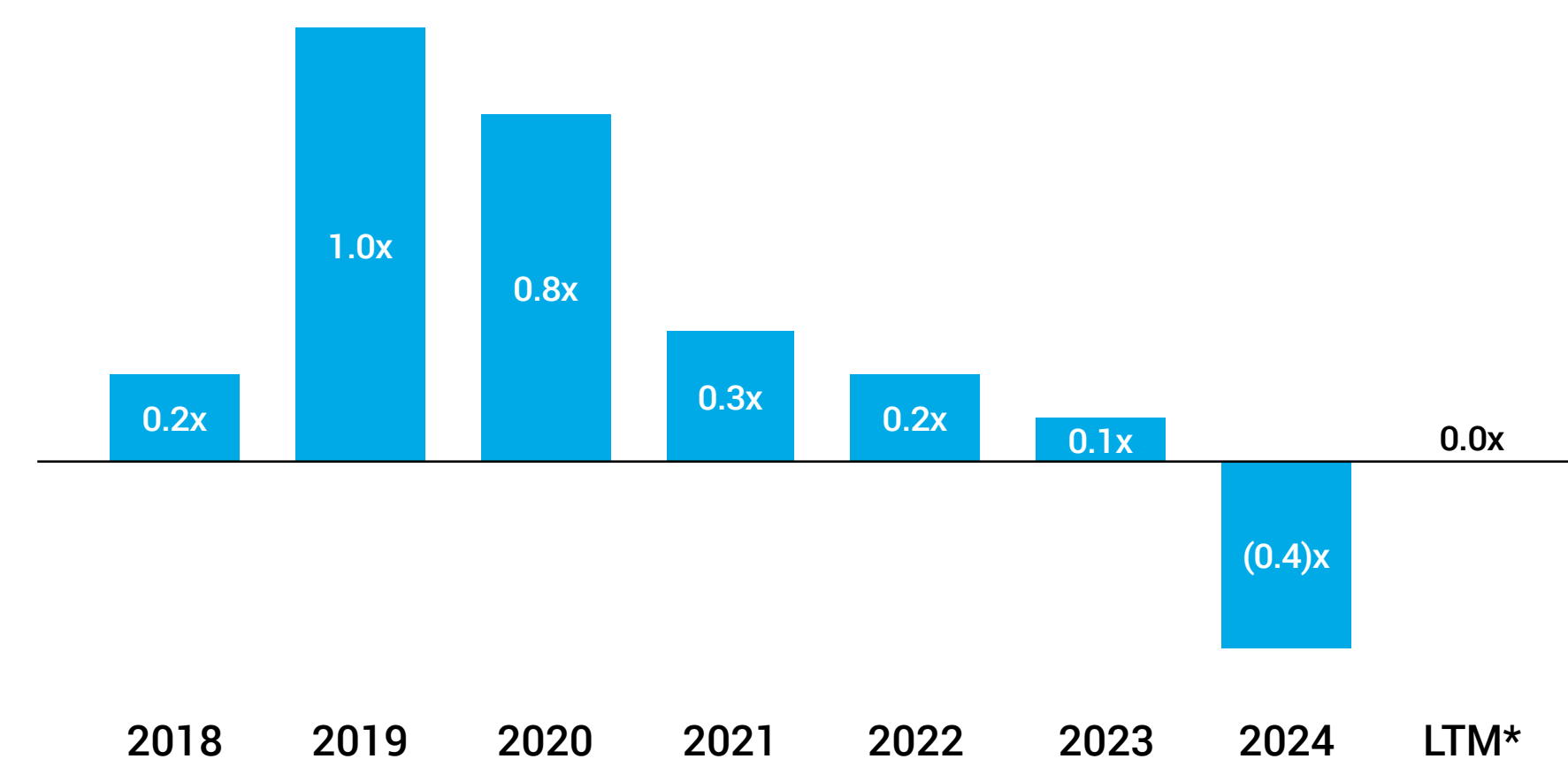
EBITDA and EBITDA margin evolution
US\$mm



CapEx
US\$mm



Net Leverage



- Strong cash generation.
- High level of cash and financial investments: US\$ 561 MM as of 06/30/2025.
- Diversified revenues with dollar based contracts in the non regulated business.
- Low level of debt, creating a huge opportunity to re-leverage to finance the Company's growth.

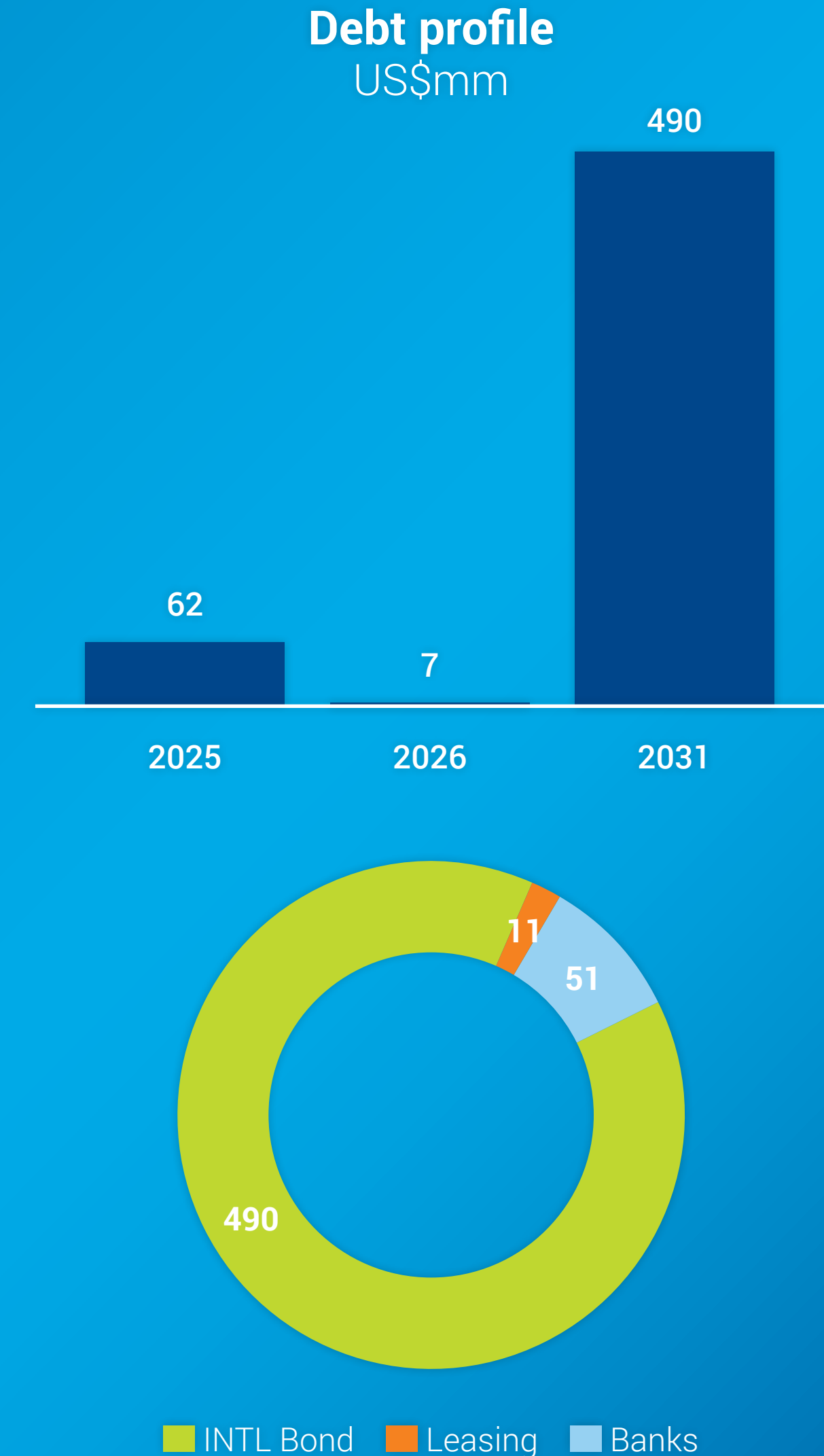
tgs US\$ 490MM bond due July 24, 2031 (bullet):

- Coupon: 8.50%, payable semi-annually.
- Issuance price 98.712%.
- Rating B- / B-.
- Use of proceeds: 2025 Notes cancellation.
- Financial covenant: Net Debt /EBITDA ratio <3.5 (06/30/2025: 0.1).

Last dividend payments:

- 2018 US\$ 114 MM.
- 2019 US\$ 169 MM and 29.4 MM treasury shares.
- 2025 US\$ 170 MM.

tgs' financial situation



Financial highlights

US\$ MM ¹	1 st SEMESTERS		YEARS		
	2025	2024	2024	2023	2022
Net revenues	591	492	1,089	855	926
Natural Gas Transportation	267	151	404	185	225
Liquids	205	249	488	501	587
Midstream and Other Services	120	92	197	169	114
EBITDA	325	262	586	334	402
Net financial expense	(49)	14	24	(90)	(18)
Net income	33	94	359	29	182
Cash and Cash equivalent and other financial assets	561		772	540	465
PP&E	2,284		2,301	1,228	1,662
Other assets	234		207	119	198
Assets	3,079		3,280	1,887	2,326
Financial debt	559		562	583	534
Other liabilities	421		553	245	284
Liabilities	981		1,115	829	818
Shareholders' Equity	2,098		2,164	1,058	1,508
Capex	95	133	281	225	143

¹ Figures in constant pesos as of the end of each year converted at exchange rate of Banco Nación Argentina ("BNA") as of the end of each year, except for Net revenues and EBITDA, which are stated in historical pesos converted at the average exchange rate of BNA.

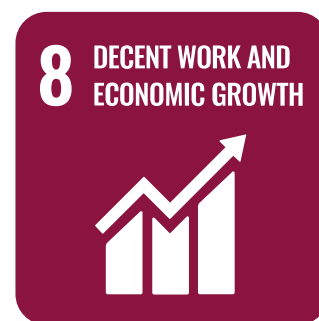
Commitment to Sustainable Development Goals (SDGs)

Priority objectives for tgs

ENVIRONMENTAL



SOCIAL



GOVERNANCE



ESG Strategic Plan



For additional information on tgs, please contact:

Leandro Perez Castaño

Finance and Corporate Information Manager

Carlos Almagro

Investor Relations

Transportadora de Gas del Sur S.A.

(5411) 3751-5100

inversores@tgs.com.ar

Edificio Madero Office – Cecilia Grierson
355, 3rd Floor

(C1107CPG) Buenos Aires, Argentina

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Thank you for joining us! Q&A

