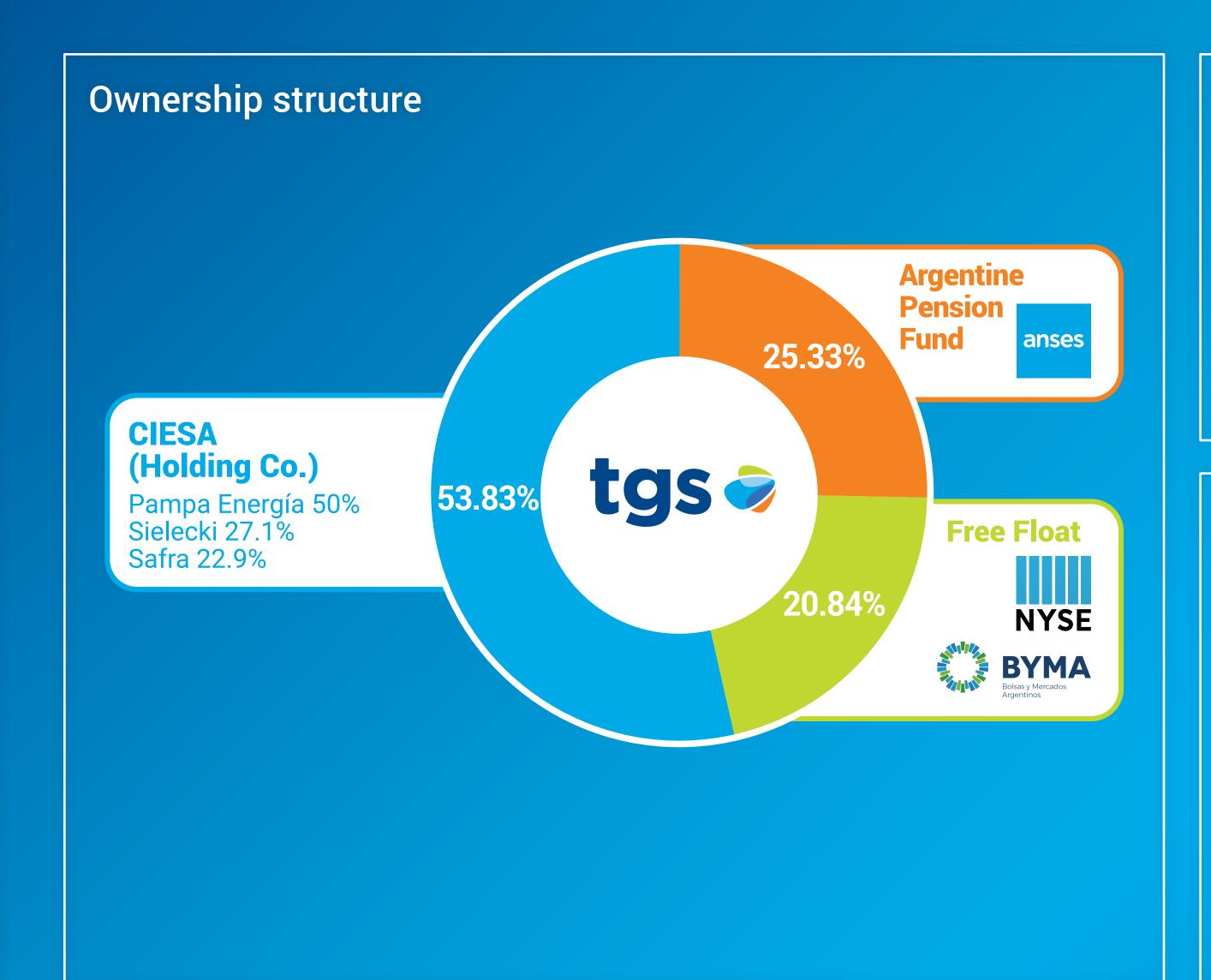




### Shareholders and Management



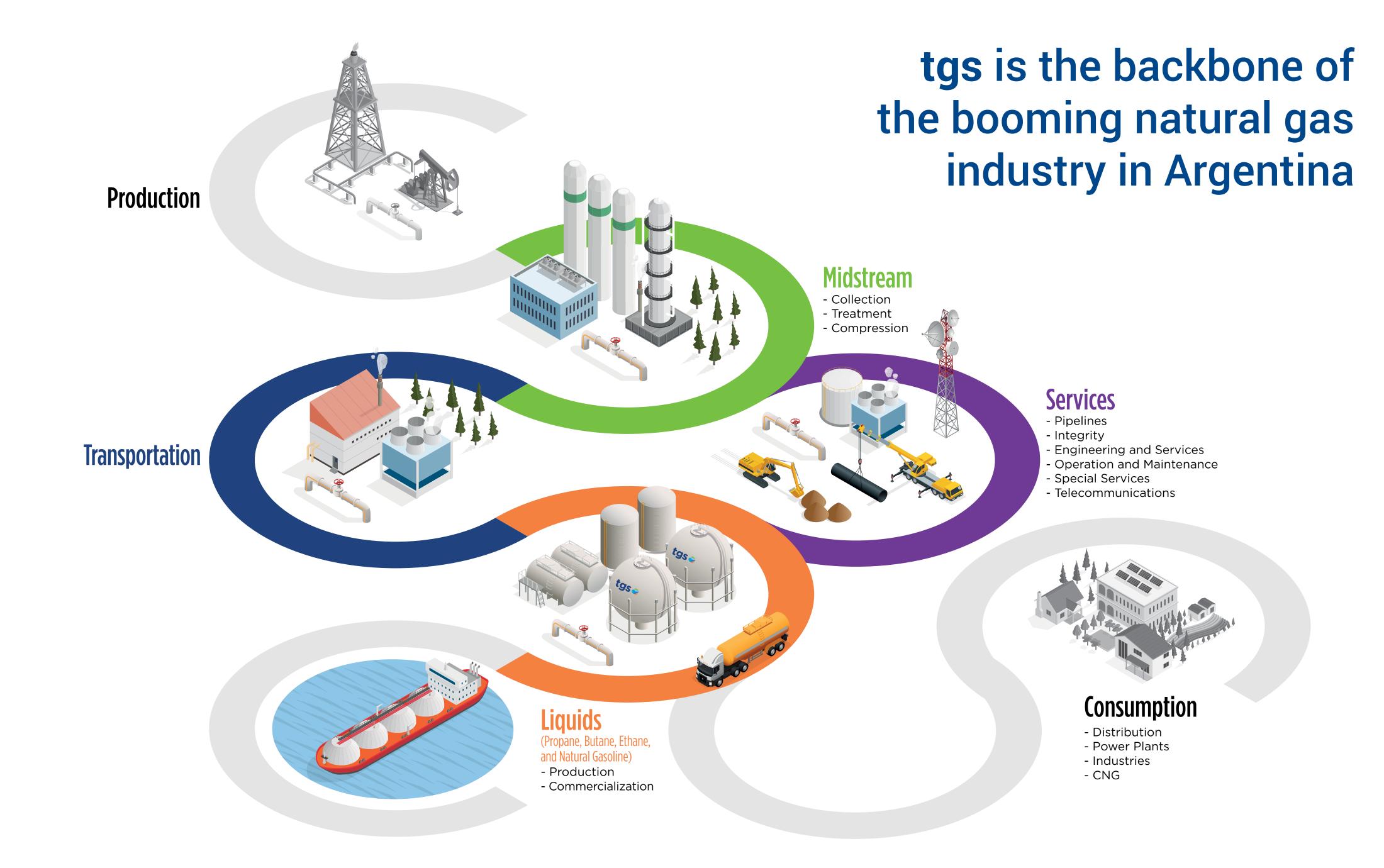
### **Strong sponsorship from shareholders**

- Pampa Energía is a leading energy company with upstream O&G production providing experienced support.
- Sielecki group is a large player in the petrochemical and pharmaceutical industries.

### **Seasoned management**

- Highly experienced management team with at least +30 years of experience in the industry.
- Committed personnel with low turnover.
- 5 independent board members out of 9.
- Global standards of corporate governance.
- Publicly listed since 1994 in NYSE and BYMA.







# 

# VM Midstream Infrastructure Processing Plant Neuba I and Neuba II **Pipelines** San Martín Pipeline **tgs**' System

### tgs at a Glance



### Natural Gas Transportation

### 10

The Largest Gas Pipeline in Latin America

### 61%

Of the natural gas consumption in Argentina

### 9,248

Km of pipelines

### 89

MMm³/Day Firm Contracted Capacity

### **US\$ 341MM**

LTM\* EBITDA



### Liquids

### **2**°

Natural Gas Processor

### 47

MMm³/Day Natural Gas Processing Capacity

### **1.1MM**

MT Liquids Annual Production

### **US\$ 176MM**

LTM\* EBITDA



### Midstream and Other Services

### **Vaca Muerta**

Shale Gas Transportation (182 km and 60 MMm³/d) and Conditioning (28 MMm³/d)

0&M of GPM (573 km)

Integra (Integrated Services)

Telecommunications services (Telcosur)

### **US\$ 156MM**

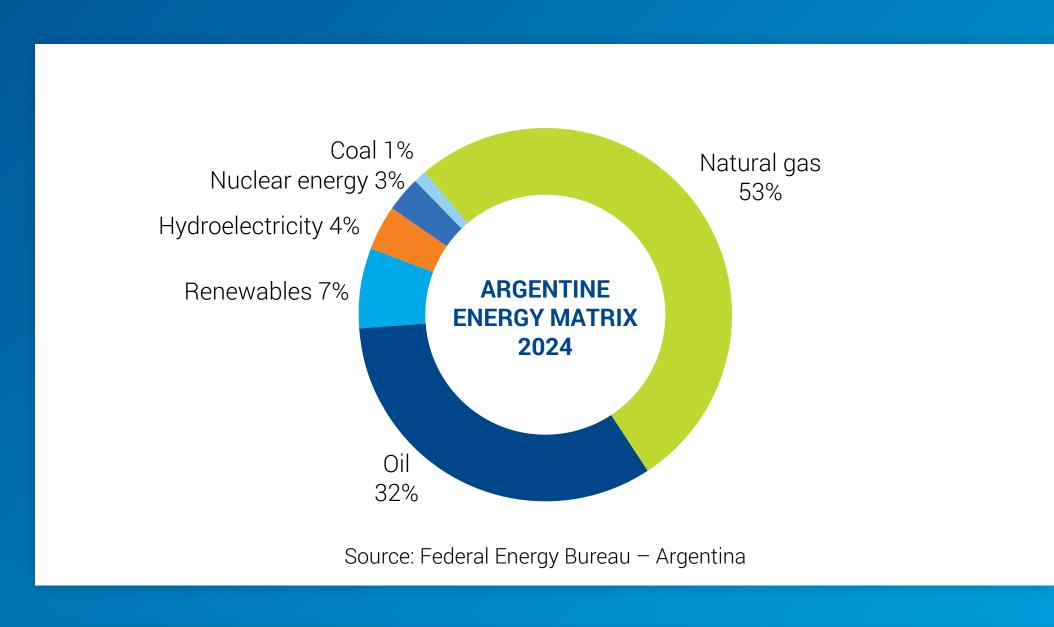
LTM\* EBITDA

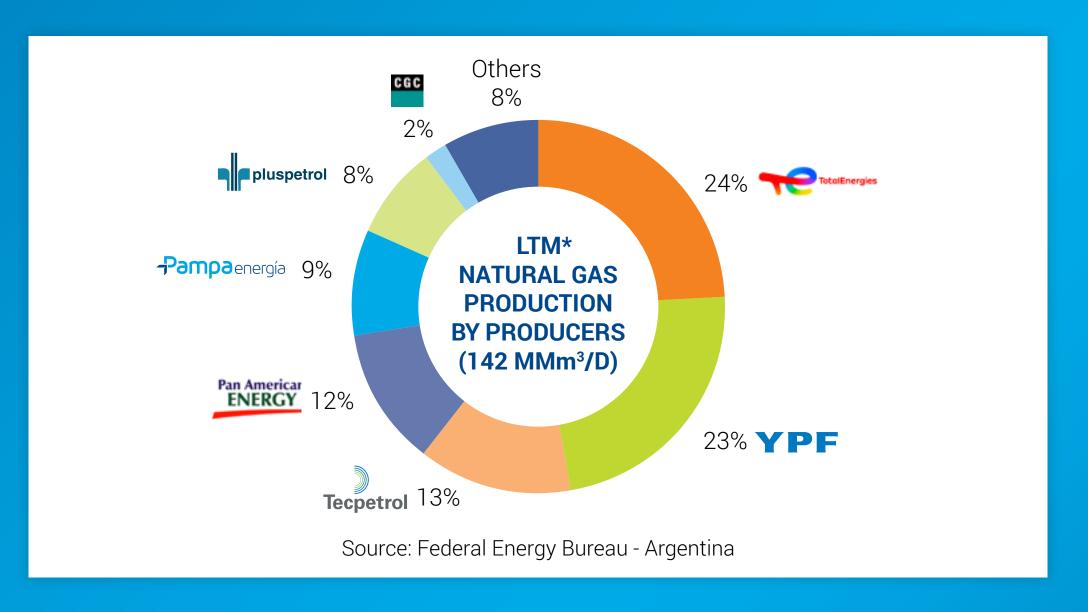
**Regulated (Ar\$ Revenues)** 

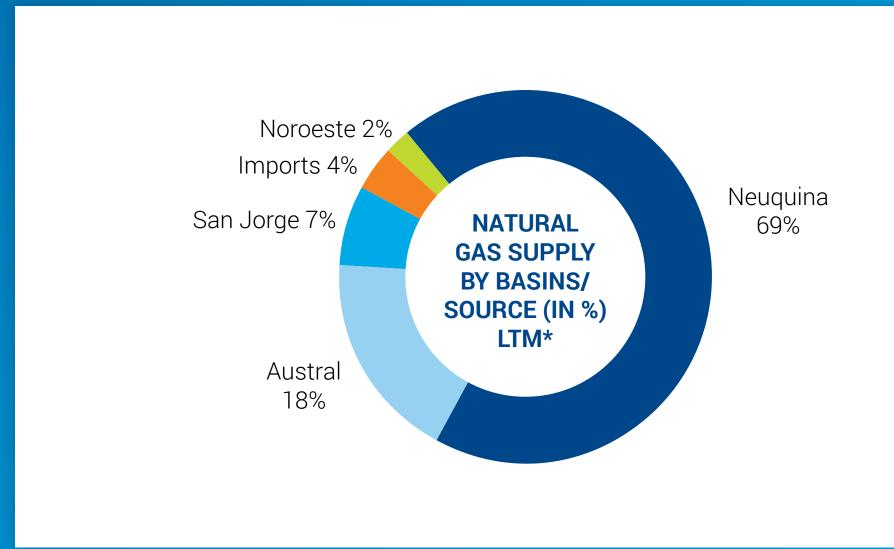
Non Regulated (Us\$ Revenues)

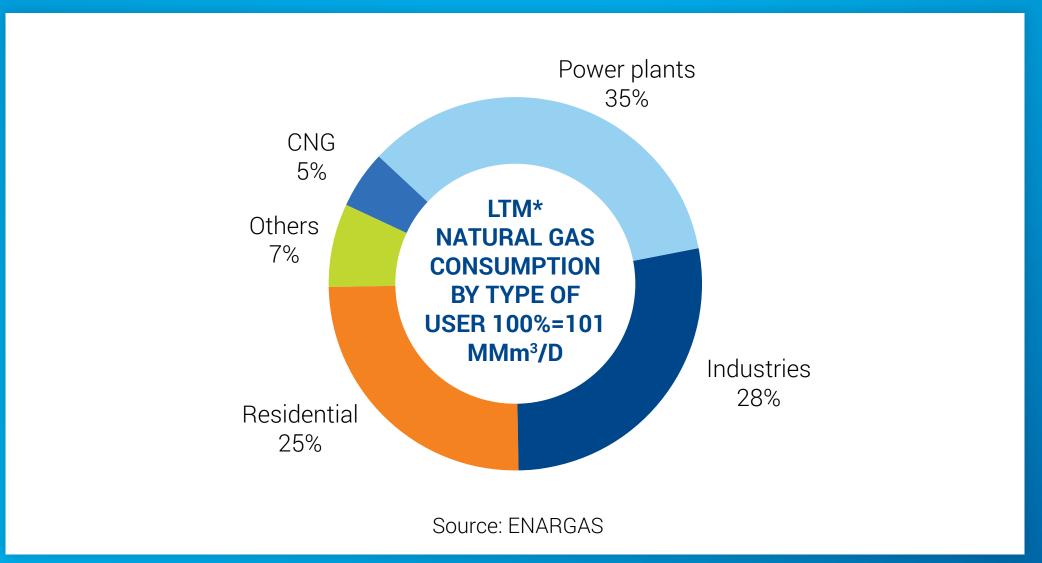


### The Argentine natural gas industry







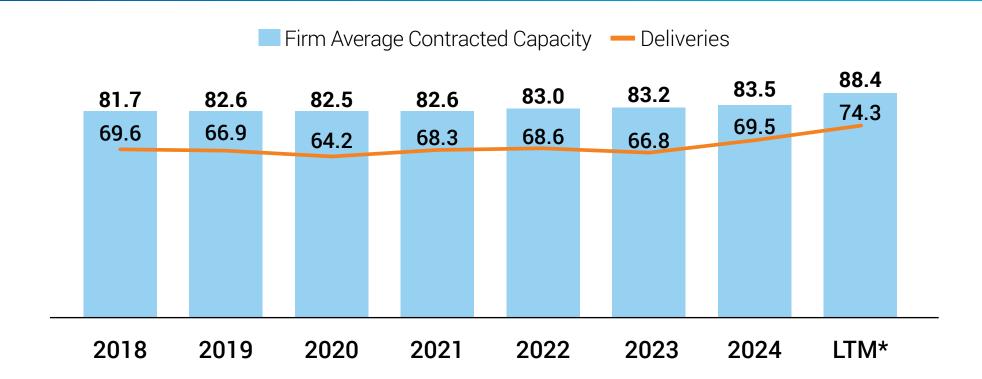


# tgs is the largest gas transportation company in Latin America

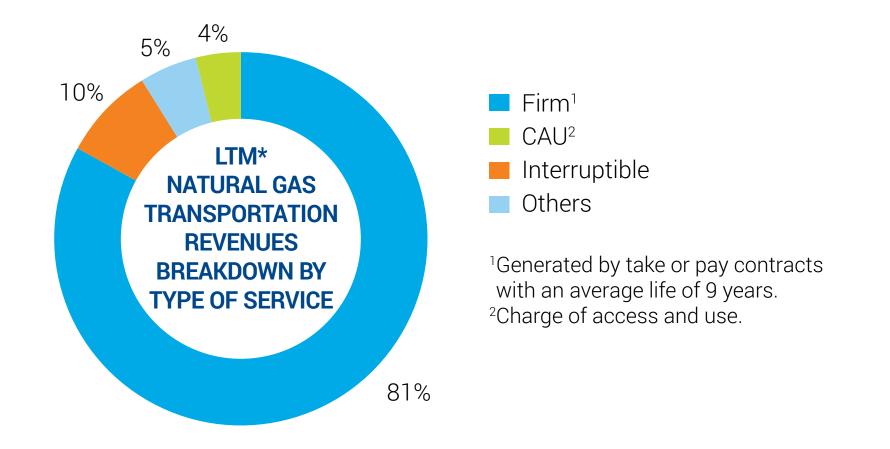
### NATURAL GAS TRANSPORTATION REVENUES AND EBITDA (US\$MM)

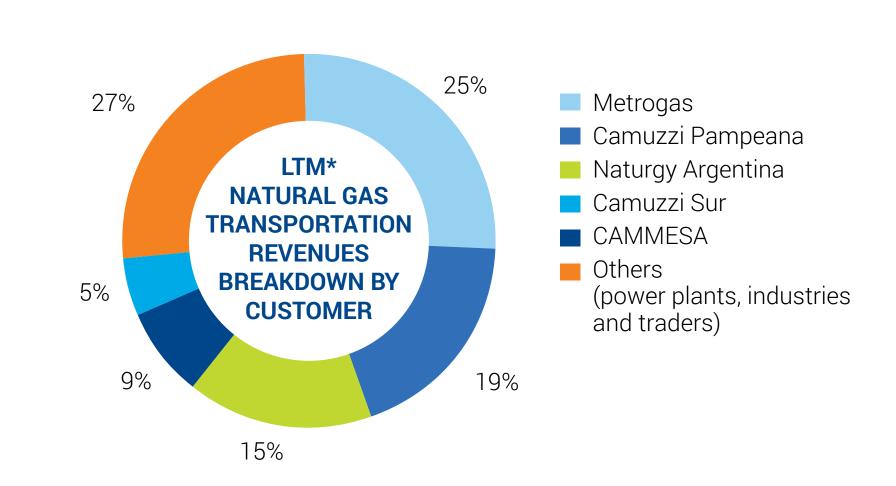
### 506 Revenues 410 404 381 282 341 252 287 EBITDA 256 225 67% 210 62% 70% ΕM 185 53 29% 67% 197 107 112 70% 48% 53% 2021 2024 LTM\* 2018 2019 2020 2022 2023

### FIRM AVERAGE CONTRACTED CAPACITY AND DELIVERIES (MMm³/d)



The capacity is reserved and paid regardless of actual usage by customers.









### Natural gas transportation tariff status

### MATERIAL UPSIDE WITH HIGH TARIFF INCREASE IN 2024 AND POSITIVE 5 YEAR TARIFF REVISION

**April 2019** 

December 2019

December 2023

**April 2024** 

**April 2025** 

### 26% Tariff increase

Last tariff increase under the 2017 5-Year Tariff Revision (5YTR).

### **Emergency law and** decrees

- 1. Suspension of 2017 5YTR.
- 2. ENARGAS granted 2 transitional tariff adjustments:
  - March 2022: 60%.
  - April 2023: 95%.

### **Emergency of the national** energy sector decree

Decrees No. 55/2023 and 1023/2024:

- 1. 5YTR (Deadline July 9, 2025).
- 2. Transitional tariff increases.

### **Tariff** normalization

675% tariff increase (2024: 4% in August, 1% in September, 2.7% in October, 3.5% in November, 3% in December; 2025: 2.5% in January, 1.5% in February, 1.7% in March).

### **5YTR** outputs

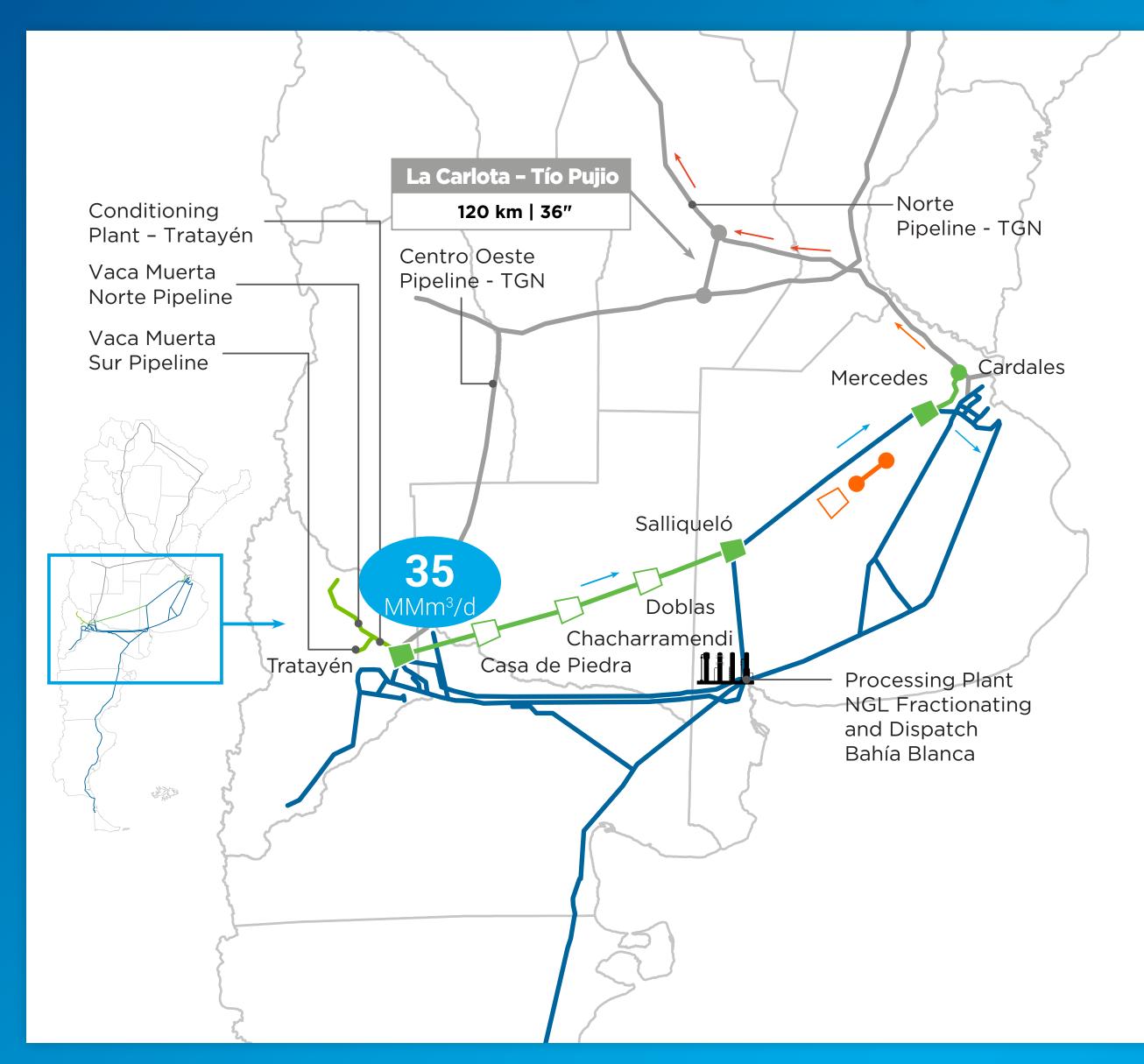
- 4.28% weight average tariffs increase.
- Monthly tariff adjustment by WPI and CPI.
- WACC: 7.18% (real and after tax).
- ~US\$ 320MM maintenance capex plan (5 years).

### LICENSE RENEWAL

- License extension requested to ENARGAS in 2023 (10 year license from 2027 to 2037).
- As per the approved "Ley Bases" the expected renewal could be granted for 20 years, until 2047.
- ENARGAS signed a favorable technical and legal report.
- Public hearing held on October 21, 2024 and subsequent ENARGAS controller sign-off.
- The National Executive Power granted tgs the license extension until 2047 (20 years) on July 24, 2025 (Decree No. 495/2025).

### tgs

### 14 MMm<sup>3</sup>/d Transportation Capacity Expansion Project Proposal



- To maximize tgs' midstream business in Vaca Muerta.
- To replace more expensive LNG and diesel imports.
- To be built in 1.5 years.

560		MMm³/d	KM	HP
MM US\$	GPM Section I	14	-	90,000

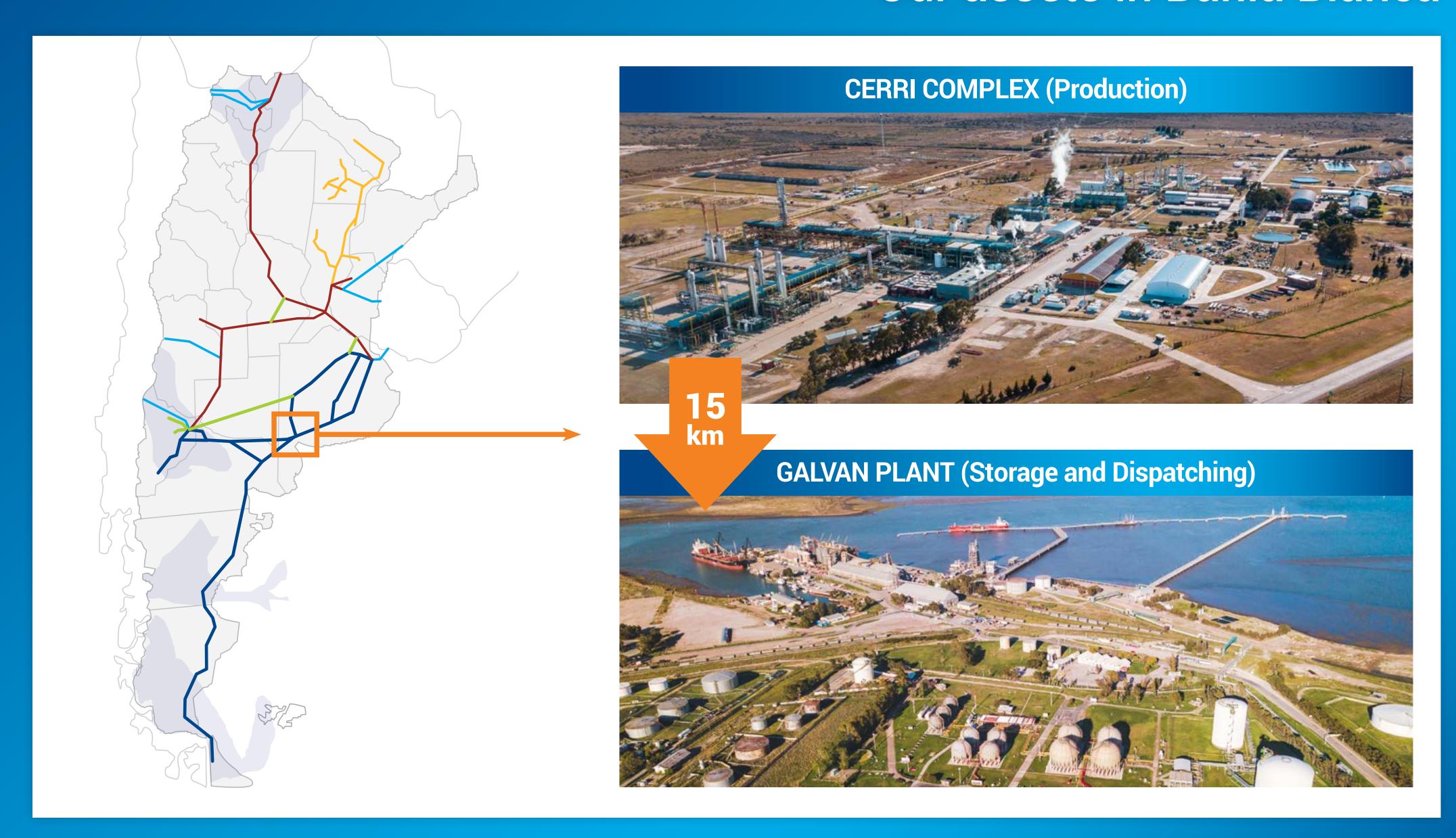
- Private Initiative presented to the National Government.
- Project declared of Public Interest.
- ENARSA (owner of the GPM) called for a bidding process.
- tgs (only bidder) was awarded on October 17, 2025.
- U\$S tariff (Hydrocarbons Law).
- Executable under the RIGI (tax benefits).

220	220		KM	HP
MM US\$	Final Sections	12	20	15,000

- Executable under the terms of the license (Ar\$ tariff).
- Incremental capacities: 12 MMm<sup>3</sup>/d to GBA / Litoral and 2 MMm<sup>3</sup>/d to Bahía Blanca.

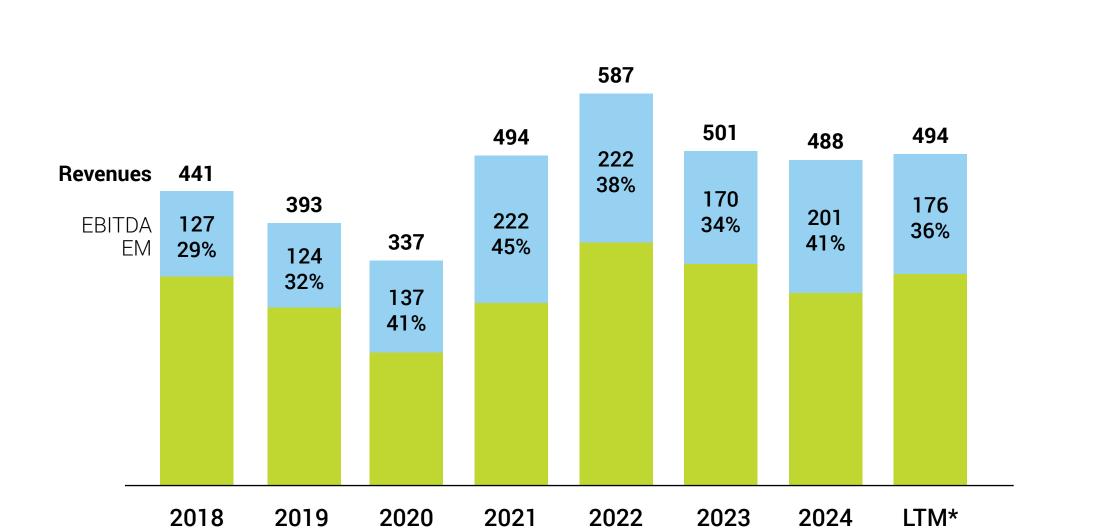
# INVESTOF PRESENTATION November 2025

### Our assets in Bahía Blanca

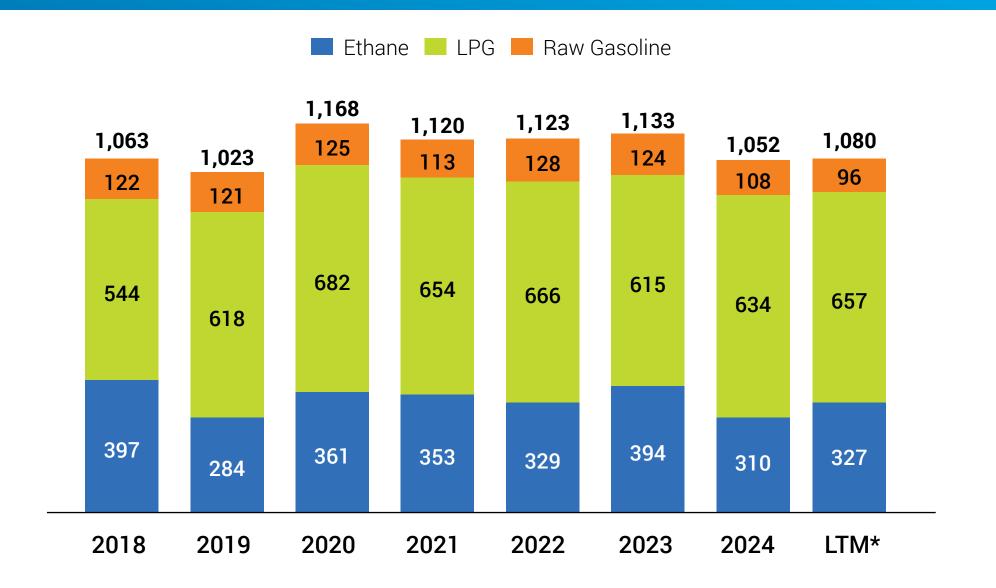


### tgs is one of the largest producers of liquids in Argentina

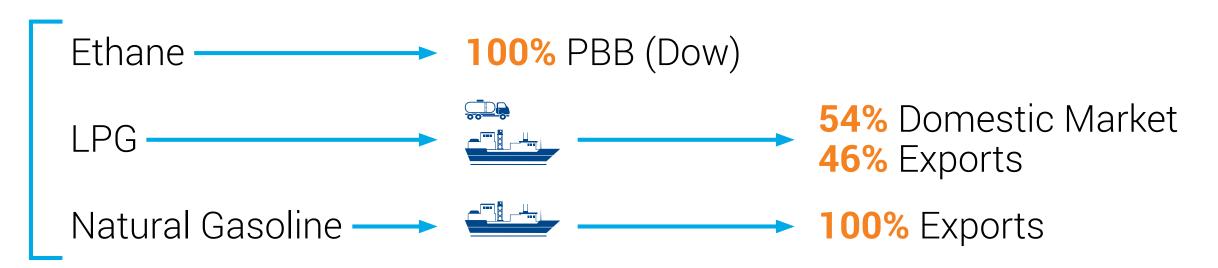
### **LIQUIDS REVENUES AND EBITDA (US\$MM)**



### **LIQUIDS PRODUCTION EVOLUTION ('000 MT)**



MT Liquids Production in 2024



### tgs

### Climate event in Bahía Blanca - Impact on the Cerri Complex

On Friday, March 7, 2025, extraordinary rainfall was recorded in Bahía Blanca and its surrounding areas, reaching a total of 312 mm (12.2 in) over a continuous 24-hour period, thus surpassing historical records in the region. These intense rains caused several tributaries that cross the city to overflow. These included the Saladillo de García creek, whose channel directly crosses the tgs Cerri complex, and the Sauce Chico creek, located near the facilities.

As a result, widespread flooding occurred throughout the industrial complex, reaching water levels between 1.5 and 2 meters (5 to 6.2 feet).

On Saturday, March 8, at noon, access to the complex was restored, and the personnel who had been there since 6:00 a.m. the previous day were able to return to their homes. Simultaneously, the damage was assessed to begin developing an action plan for damage assessment and continuity of operations.











### Climate event in Bahía Blanca - Impact on the Cerri Complex



## Staff Count 289 colaborators

The total number of employees



# Daily Average visitors 147 people per day

The average number of people served daily



## Daily Man-Hours 1,617 hours

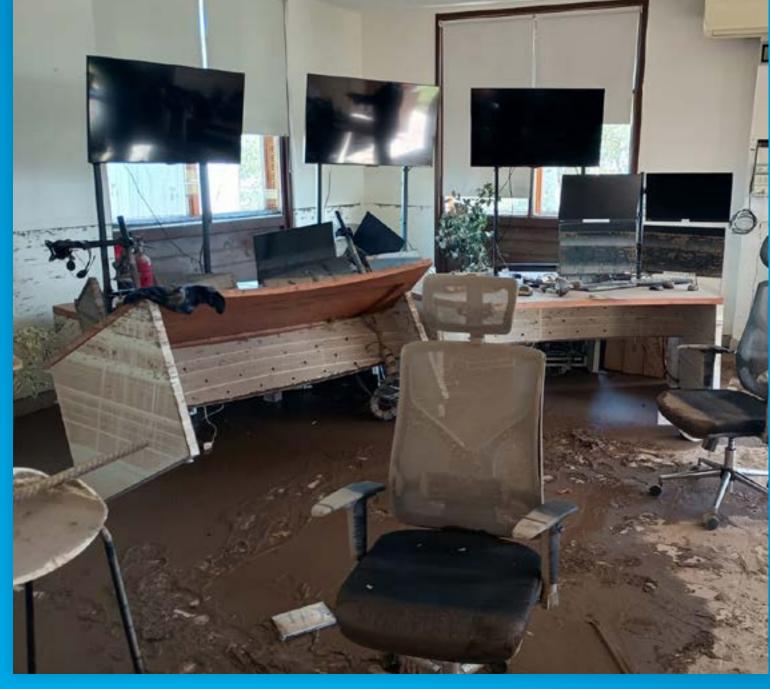
The total hours worked by staff each day



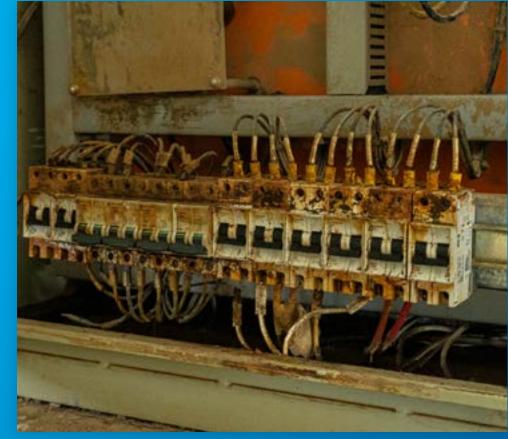
# Total Hours Worked 90,552 hours

The cumulative hours worked over a period

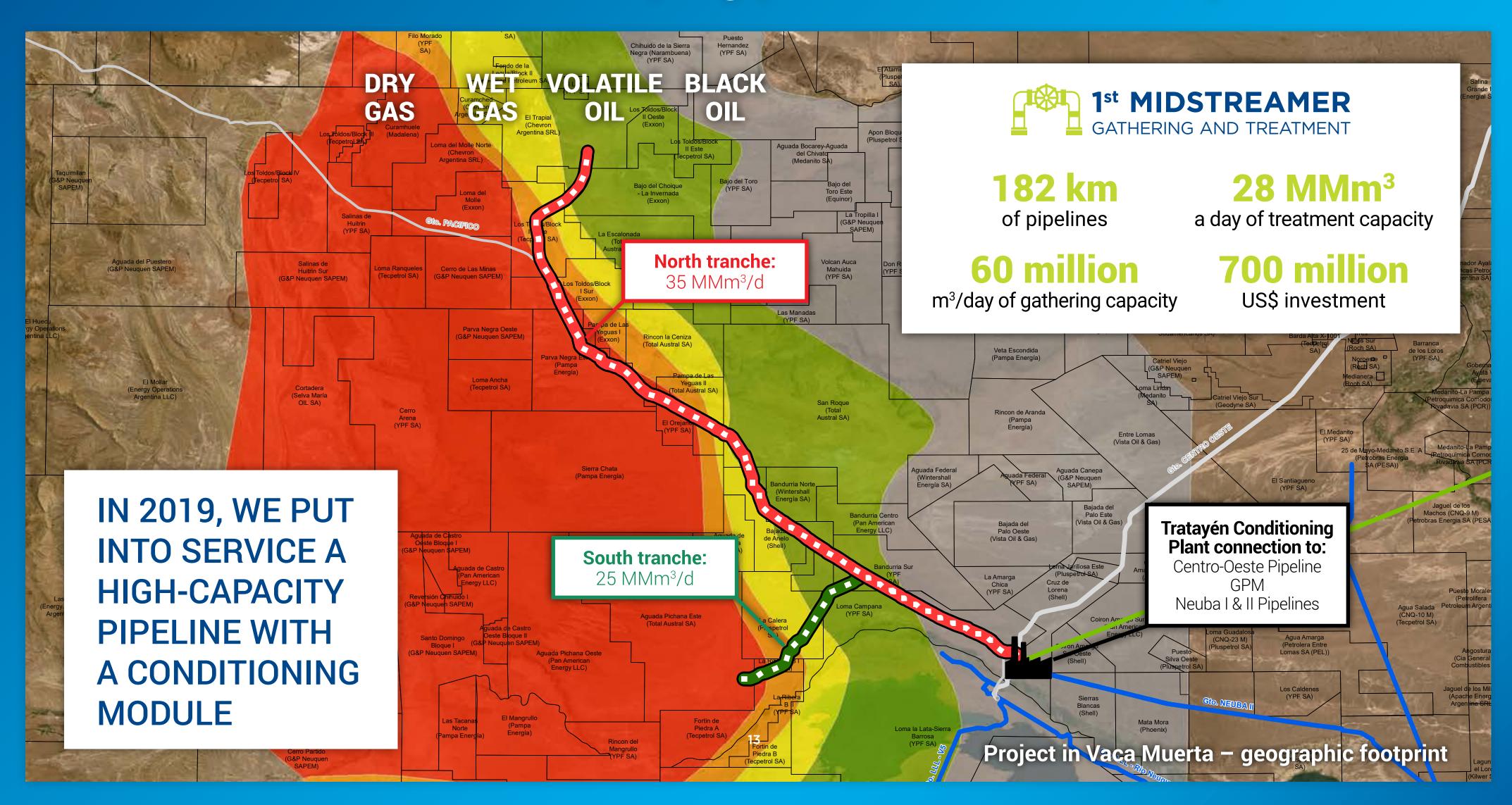






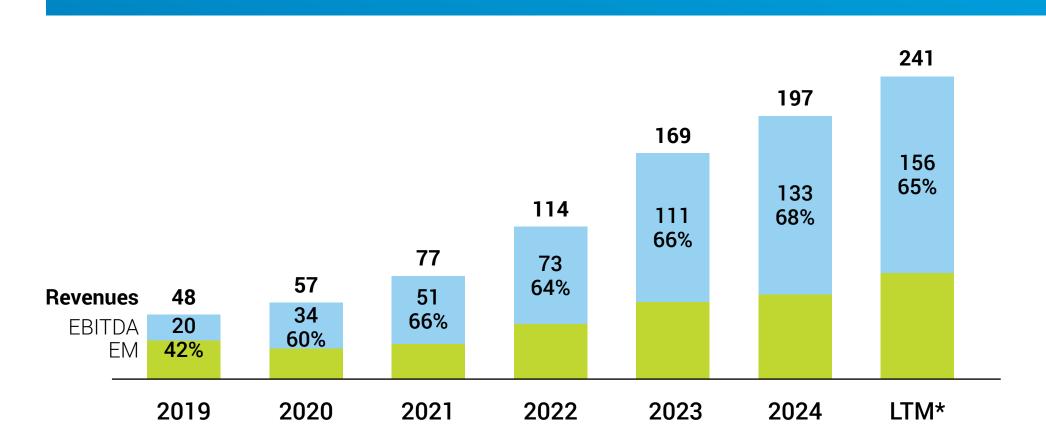


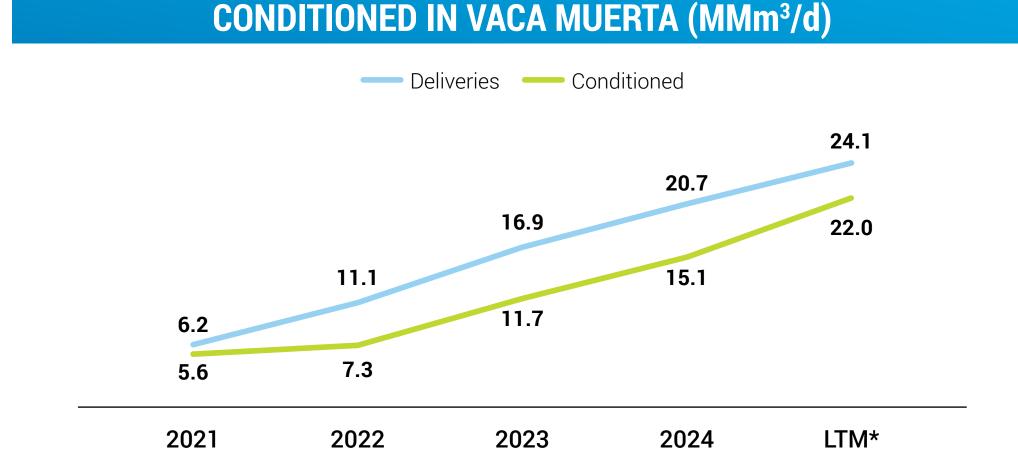
# The vision was to expand conditioning, keeping pace with the development of VM



### 1<sup>st</sup> Midstream service provider in Vaca Muerta

### MIDSTREAM AND OTHER SERVICES REVENUES AND EBITDA (MMm³/d)





DAILY AVERAGE VOLUMES TRANSPORTED AND

### WE GREW IN NEUQUÉN TO RENDER **MORE AND BETTER SERVICES Midstream Services: Clients:** Gathering and **Pampa**energía pluspetrol Tecpetrol Treatment Services.

### Services at Well Head. • 0&M of Pipelines

and Plants.

• Works Management.





















### FIRM AND INTERRUPTIBLE VOLUMES TRANSPORTED AND CONDITIONED IN VACA MUERTA (MMm³/d)



### Tratayén conditioning plant

2019 Module 1 5.4 MMm<sup>3</sup>/d 2021

Expansion Mod. 1 2.4MMm<sup>3</sup>/d **US\$ 16 MM** 

Total capacity:

2023

Modules 2 and 3 7.0 MMm<sup>3</sup>/d

**US\$ 32 MM** 

Total capacity:

2024

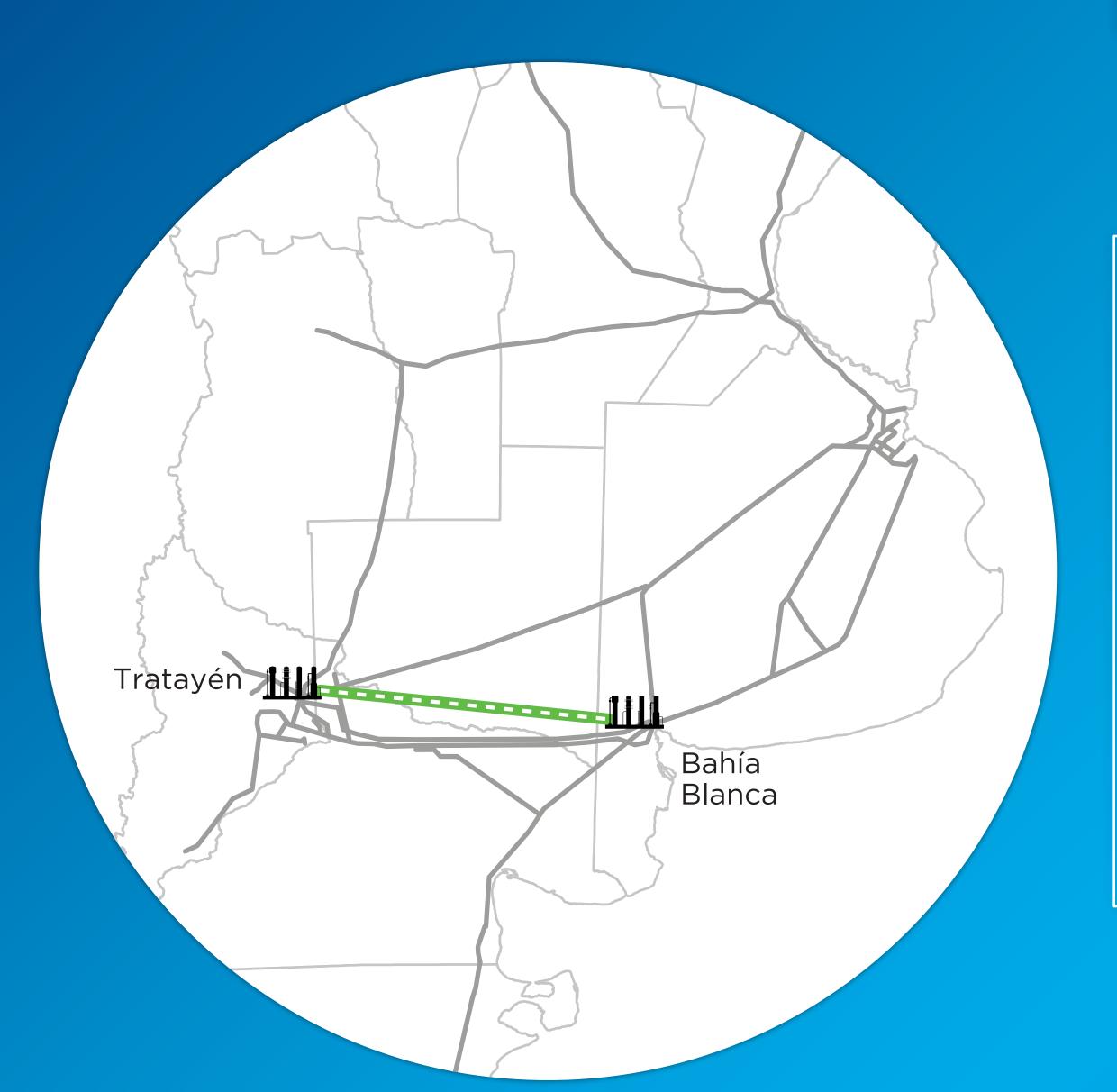
Modules 4 and 5 13.2 MMm<sup>3</sup>/d

**US\$ 350 MM** 

Total capacity:



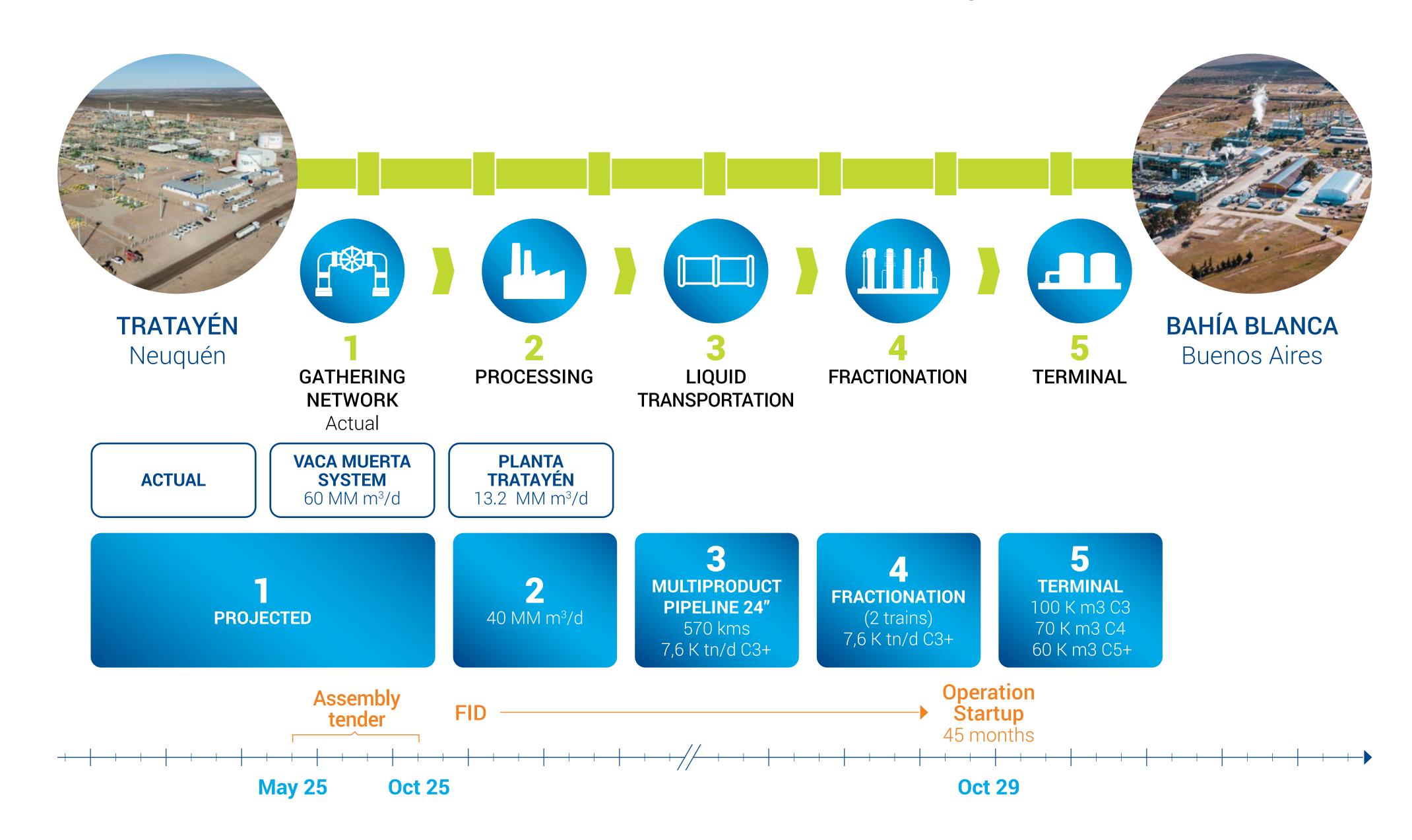




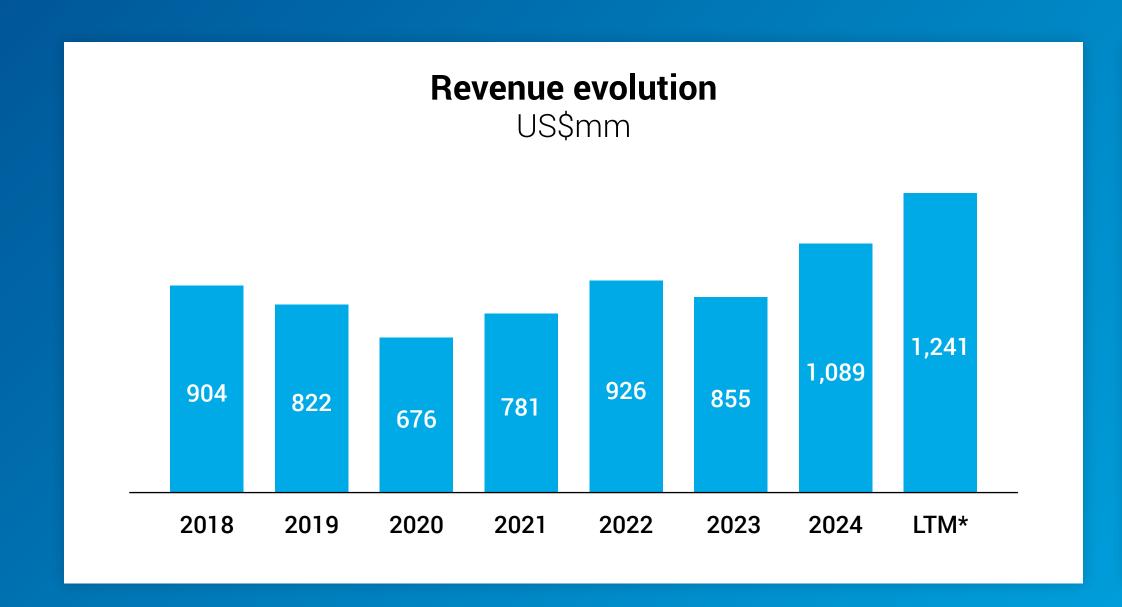
### NGL project under evaluation

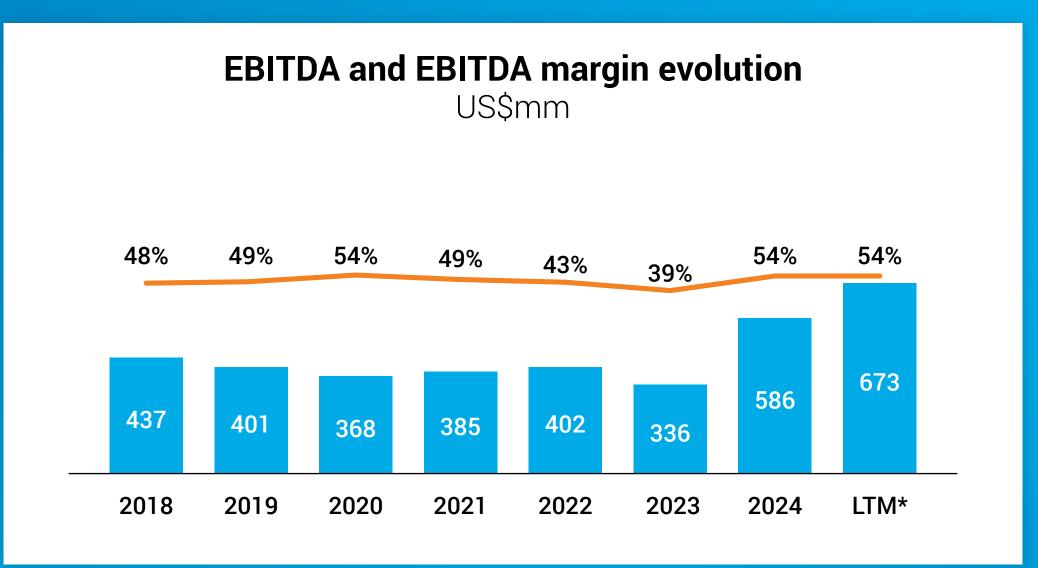
- Natural gas processing plant (40 MMm³/d and 2.8 MM MT annual production of LPG and raw gasoline) in Tratayén.
- Poliduct from Tratayén to Bahía Blanca.
- Fractionation, storage and dispatching plants in Bahía Blanca.
- 100% for exports.
- Executable under RIGI (tax benefits).
- Solution project for natural gas and oil producers (associated natural gas production).

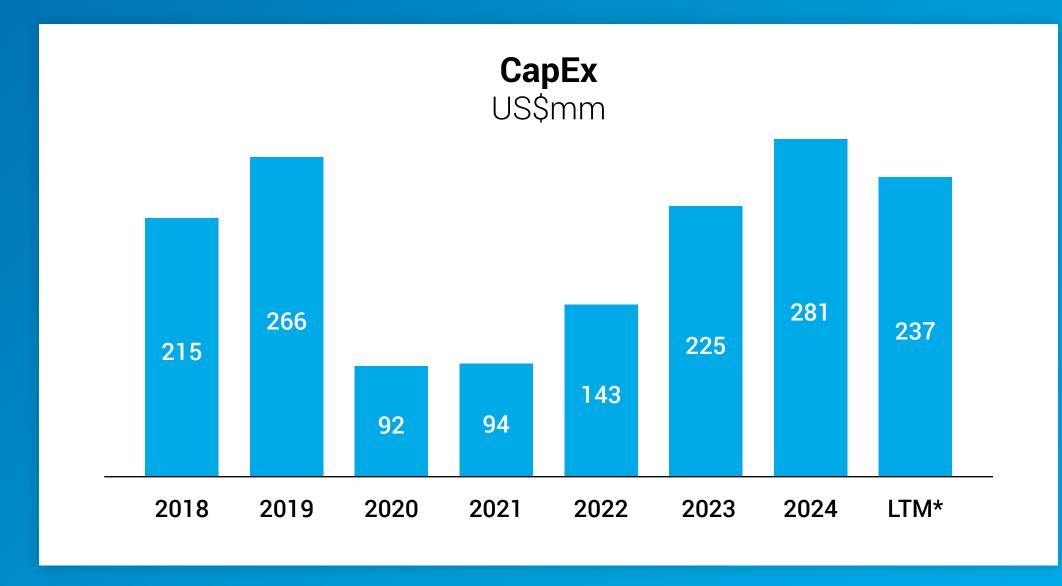
### NGL project under evaluation

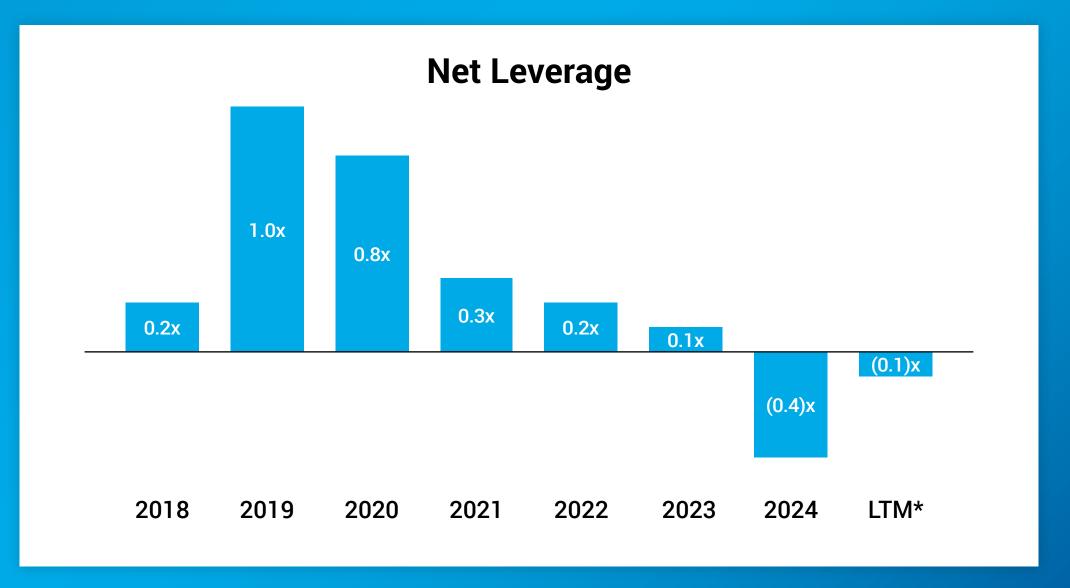


### Solid financial performance









### tgs

### Strong cash generation.

- High level of cash and financial investments: US\$ 634 MM as of 09/30/2025.
- Diversified revenues with dollar based contracts in the non regulated business.
- Low level of debt, creating a huge opportunity to re-leverage to finance the Company's growth.

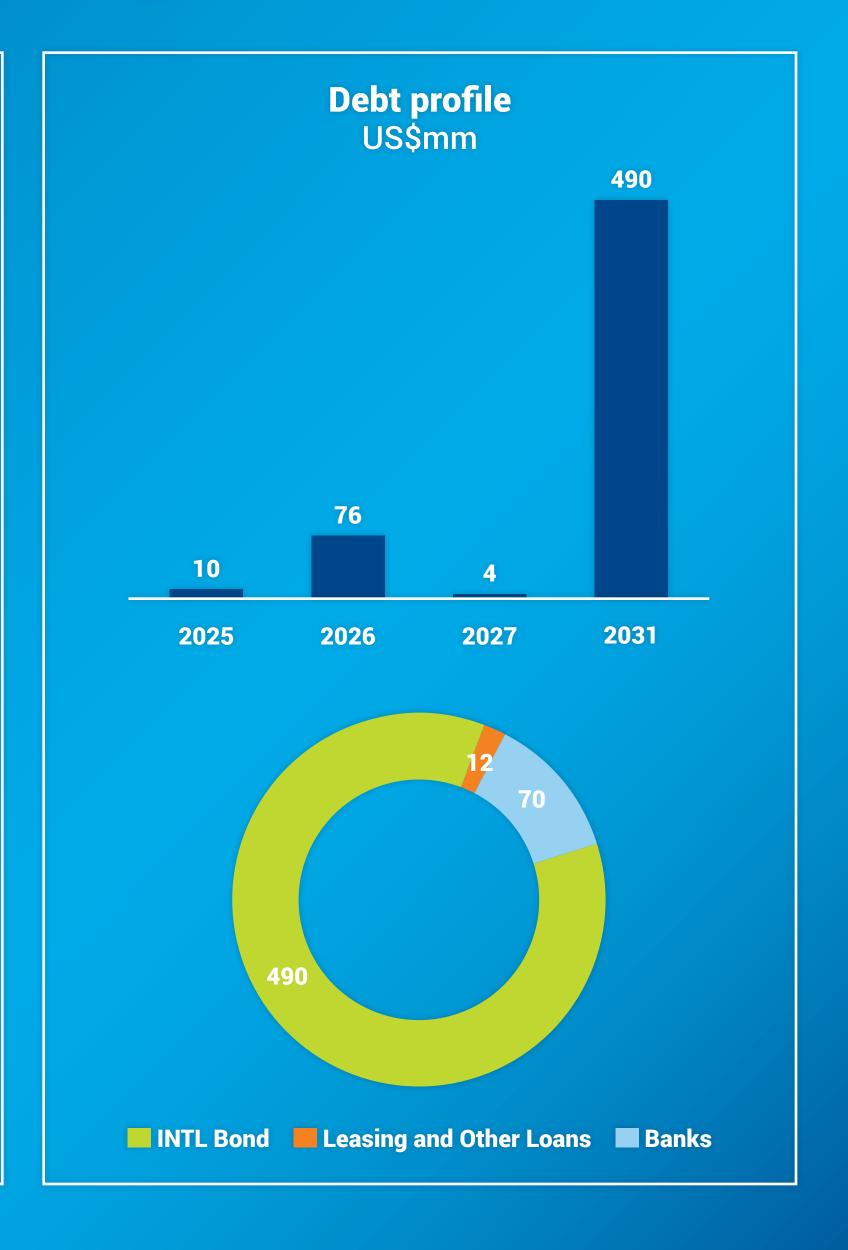
### tgs US\$ 490MM bond due July 24, 2031 (bullet):

- Coupon: 8.50%, payable semi-annually.
- Issuance price 98.712%.
- Rating B- / B-.
- Use of proceeds: 2025 Notes cancellation.
- Financial covenant: Net Debt /EBITDA ratio <3.5 (09/30/2025: 0.0).

### **Last dividend payments:**

- 2018 US\$ 114 MM.
- 2019 US\$ 169 MM and 29.4 MM treasury shares.
- 2025 US\$ 170 MM.

### tgs' financial situation



### Financial highlights

LICÓ NANAI	9 MONTH PERIODS		YEARS		
US\$ MM <sup>1</sup>	2025	2024	2024	2023	2022
Net revenues	905	753	1,089	855	926
Natural Gas Transportation	383	281	404	185	225
Liquids	335	329	488	501	587
Midstream and Other Services	187	143	197	169	114
EBITDA	487	400	586	334	402
Net financial expense	(36)	15	24	(90)	(18)
Net income	199	229	359	29	182
Cash and Cash equivalent and other financial assets	634		772	540	465
PP&E	2,111		2,301	1,228	1,662
Other assets	229		207	119	198
Assets	2,975		3,280	1,887	2,326
Financial debt	569		562	583	534
Other liabilities	387		553	245	284
Liabilities	957		1115	829	818
Shareholders' Equity	2,018		2,164	1,058	1,508
Capex	151	195	281	225	143

<sup>&</sup>lt;sup>1</sup> Figures in constant pesos as of the end of each year converted at exchange rate of Banco Nación Argentina ("BNA") as of the end of each year, except for Net revenues and EBITDA, which are stated in historical pesos converted at the average exchange rate of BNA.

# Commitment to Sustainable Development Goals (SDGs)

### Priority objectives for tgs

### ENVIRONMENTAL





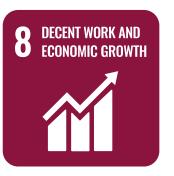




### SOCIAL







### GOVERNANCE







### **ESG Strategic Plan**



# For additional information on tgs, please contact:

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Finance and Corporate Information Manager

### **Carlos Almagro**

Investor Relations

### Transportadora de Gas del Sur S.A.

(5411) 3751-5100 inversores@tgs.com.ar Edificio Madero Office — Cecilia Grierson 355, 3<sup>rd</sup> Floor (C1107CPG) Buenos Aires, Argentina The material that follows is a presentation of general background information about Transportadora de Gas del Sur S.A. ("TGS" or the "Company") as of the date of issue of the presentation. It is information in summary form and does not purport to be complete. It is not intended to be relied upon as advice to potential investors. This presentation is strictly confidential and cannot be disclosed to any other person. No representation or warranty, express or implied, is made concerning, and no reliance should be placed on the accuracy, fairness, or completeness of the information provided herein.

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# Thank you for joining us! Q&A

