

Earnings Presentation

2025 Third Quarter

Transportadora de Gas del Sur S.A.



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Recent events

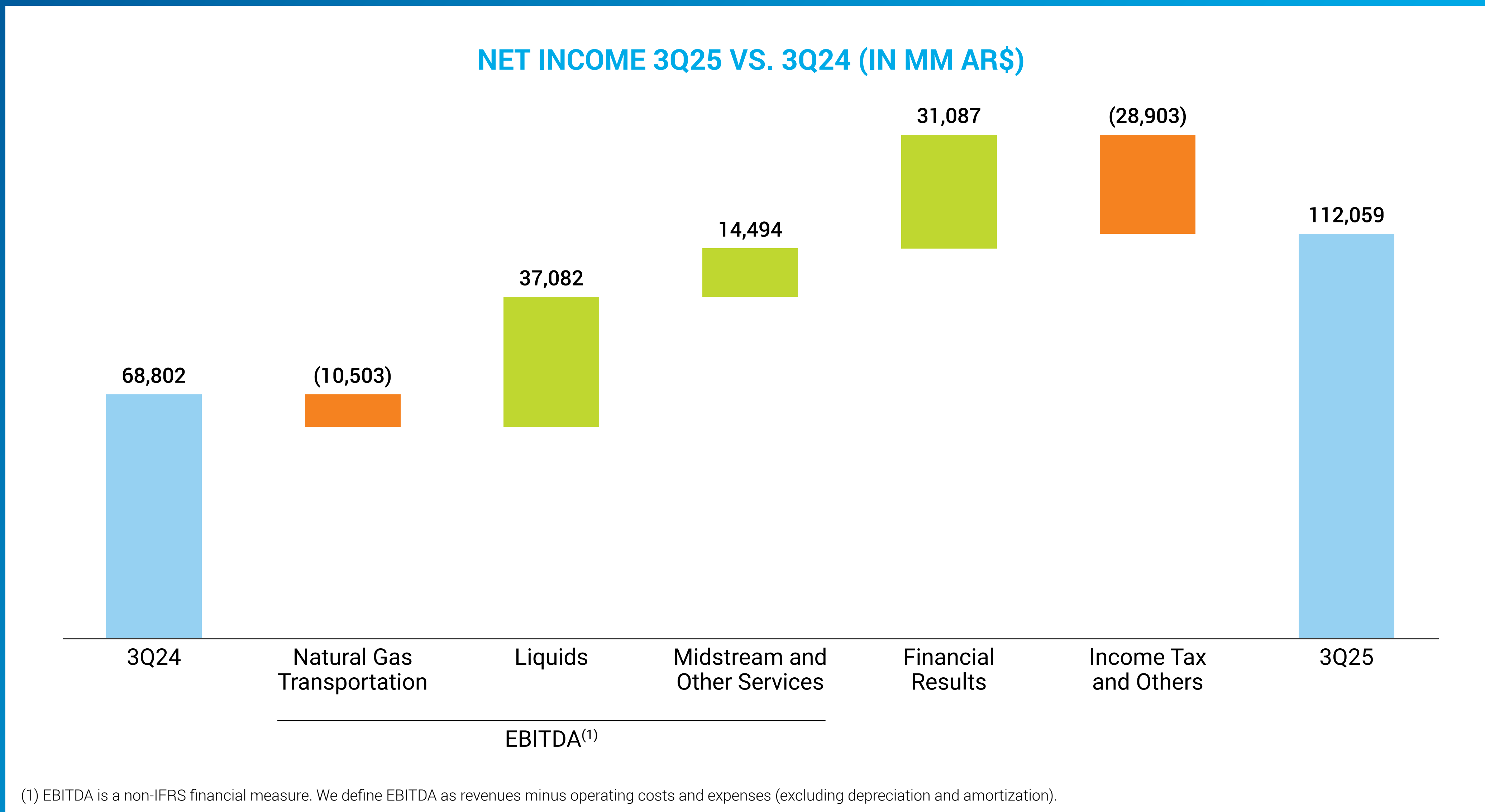
Perito Moreno pipeline (PMP) 14MMm³/d capacity expansion:

- > May 2025: Tender call by ENARSA.
- > July 28: only one bidder (**tgs**).
- > October 17: project awarded to **tgs**.
- > US\$ 560 MM capex.
- > 90,000 HP compression capacity expansion (to be commissioned by April 2027).
- > PMP operator and 14MMm³/d incremental transportation capacity sale for a 15-year period (US\$ unregulated tariff).
- > Presentation to RIGI (tax benefits).

Regulated pipeline 12MMm³/d capacity expansion:

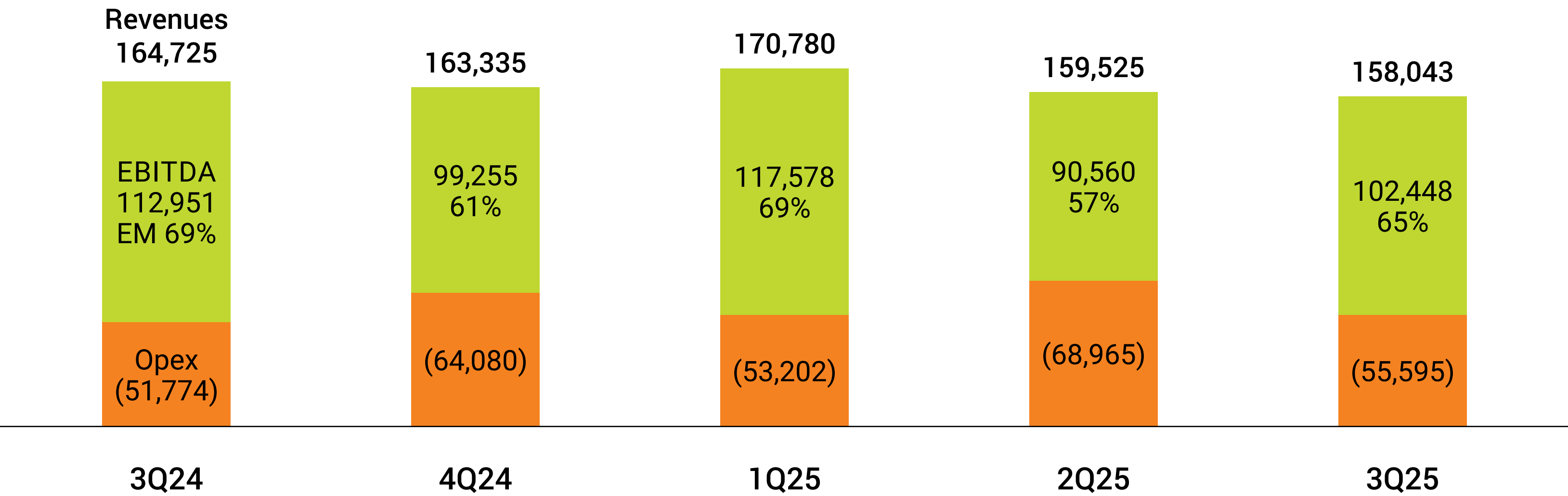
- > US\$ 220 MM capex.
 - > 15,000 HP compression capacity expansion and 20 km pipelines.
 - > Regulated Ar\$ tariff.
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Third Quarter Results Highlights



Third Quarter Results Highlights

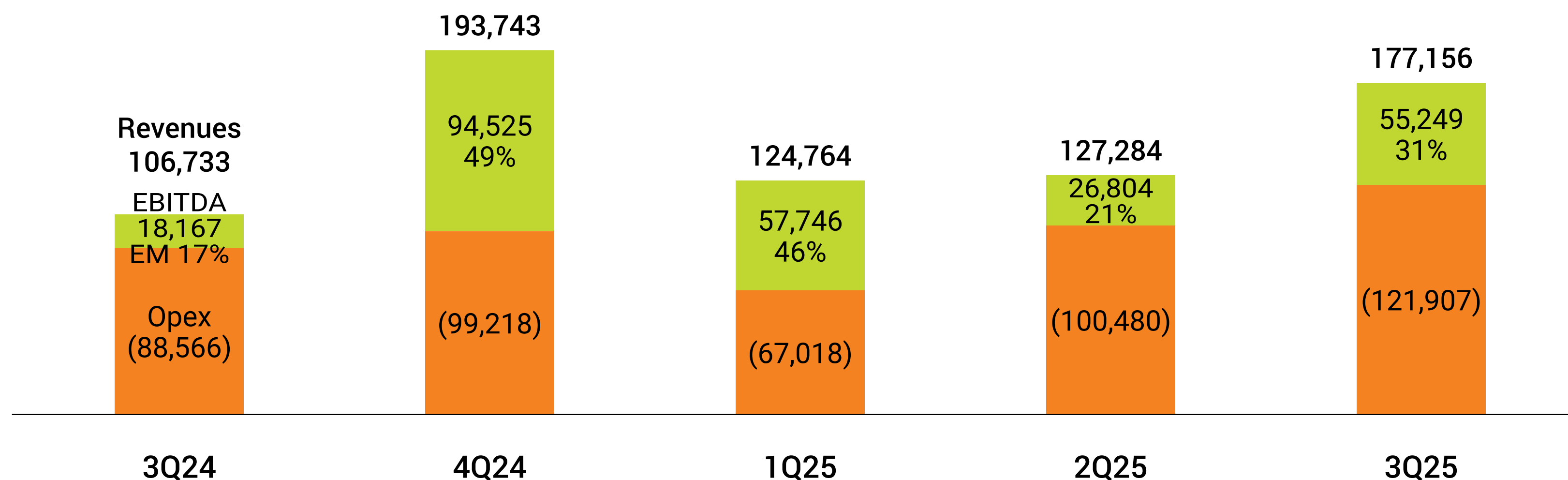
NATURAL GAS TRANSPORTATION (MM AR\$)



3Q24 EBITDA	112,951
Inflation loss effect on revenues	(42,168)
Tariff increases (from August 2024 to March 2025 and September 2025)	29,157
Higher capacity transported (mainly interruptible)	4,049
Higher operating expenses	(2,441)
Others	900
3Q25 EBITDA	102,448

Third Quarter Results Highlights

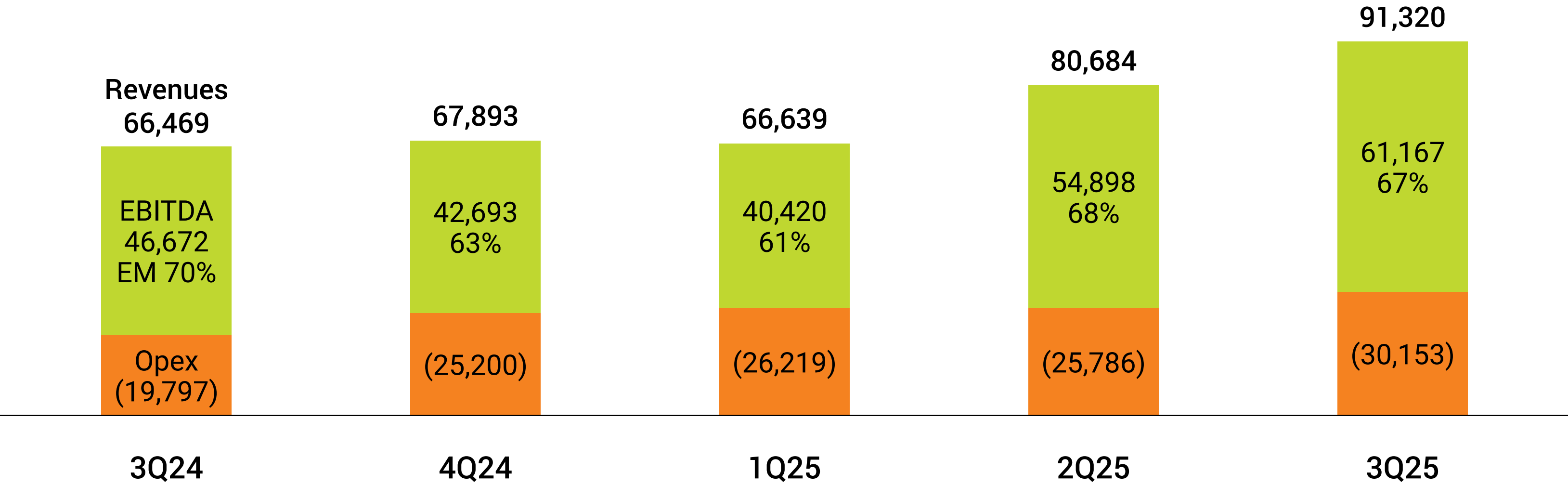
LIQUIDS (MM AR\$)



3Q24 EBITDA	18,167
Higher exported volume (104K MT vs. 43K MT)	18,073
Higher ethane volume sales (91K MT vs. 53K MT)	11,695
Higher domestic butane price	13,181
Lower operating expenses	5,378
Monetary effect (inflation below exchange rate increase)	1,116
Extraordinary expenses due to climate event	(8,922)
Higher natural gas Price (US\$ 3.4 vs. US\$ 3.1 p/MMBTU)	(4,255)
Others	816
3Q25 EBITDA	55,249

Third Quarter Results Highlights

MIDSTREAM AND OTHER SERVICES (MM AR\$)



3Q24 EBITDA	46,672
Midstream services revenues in Vaca Muerta	20,949
Monetary effect (inflation below exchange rate increase)	3,210
Higher operating expenses	(10,356)
Others	692
3Q25 EBITDA	61,167

Third Quarter Results Highlights

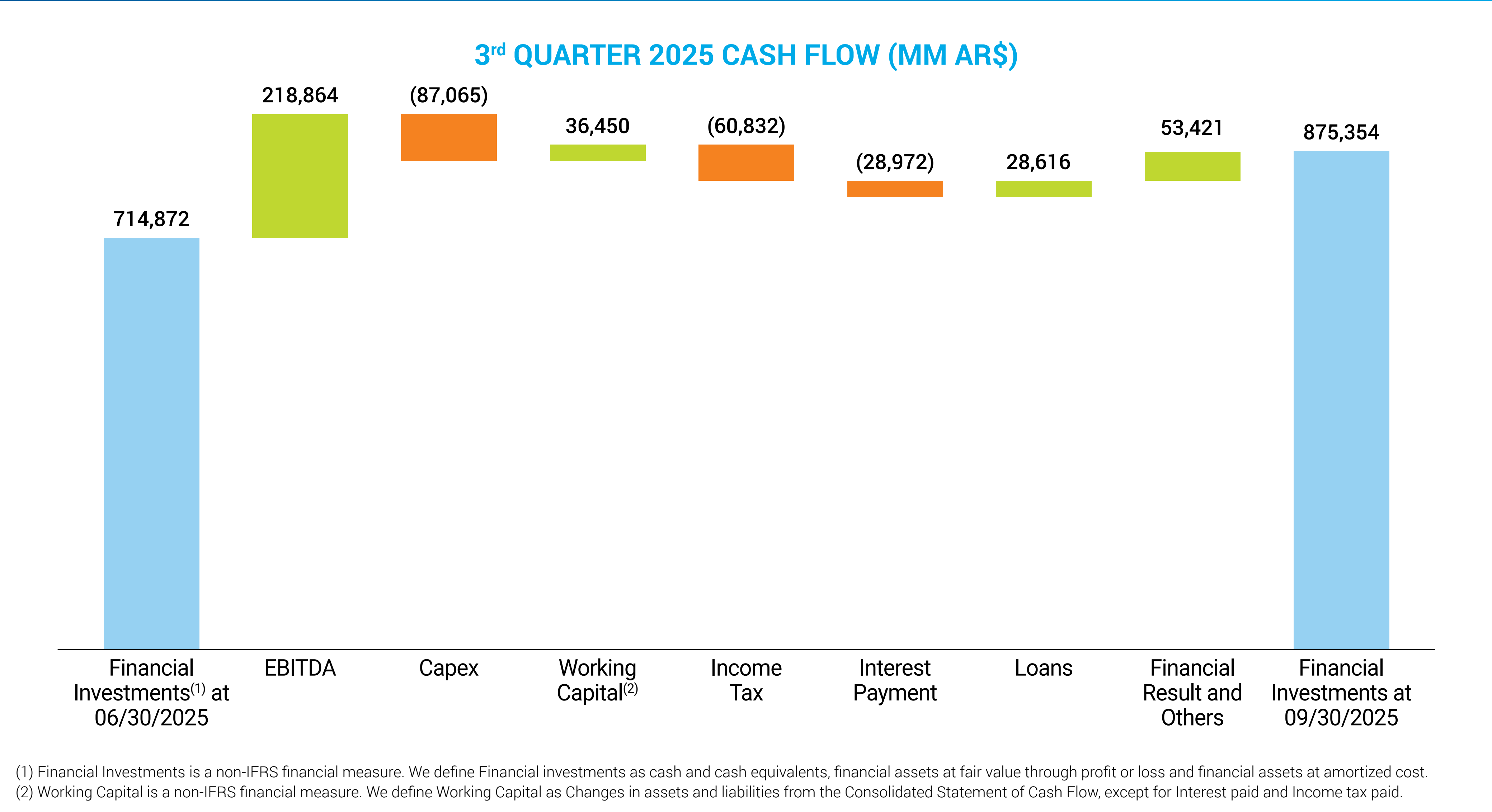
NET FINANCIAL RESULTS (MM AR\$)

3 rd Quarter		Variation
2025	2024	Ar\$
(4,865)	(35,952)	31,087

MAIN VARIATIONS

43,406	Higher financial assets income
10,726	Lower inflation exposure loss
(21,759)	Higher foreign exchange rate loss (14.6% vs. 6.4% foreign exchange rate increase)

Third Quarter Results Highlights





Thank you for joining us! Q&A

