Investor Presentation

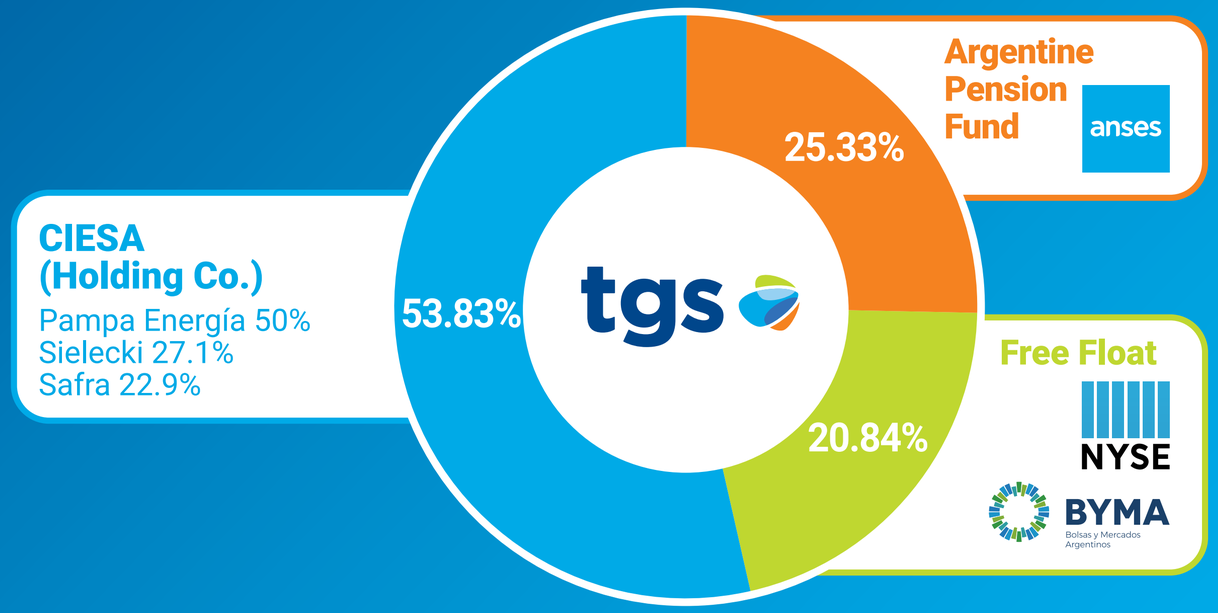
November 2026



Transportadora de Gas del Sur S.A.

Shareholders and Management

Ownership structure



Strong sponsorship from shareholders

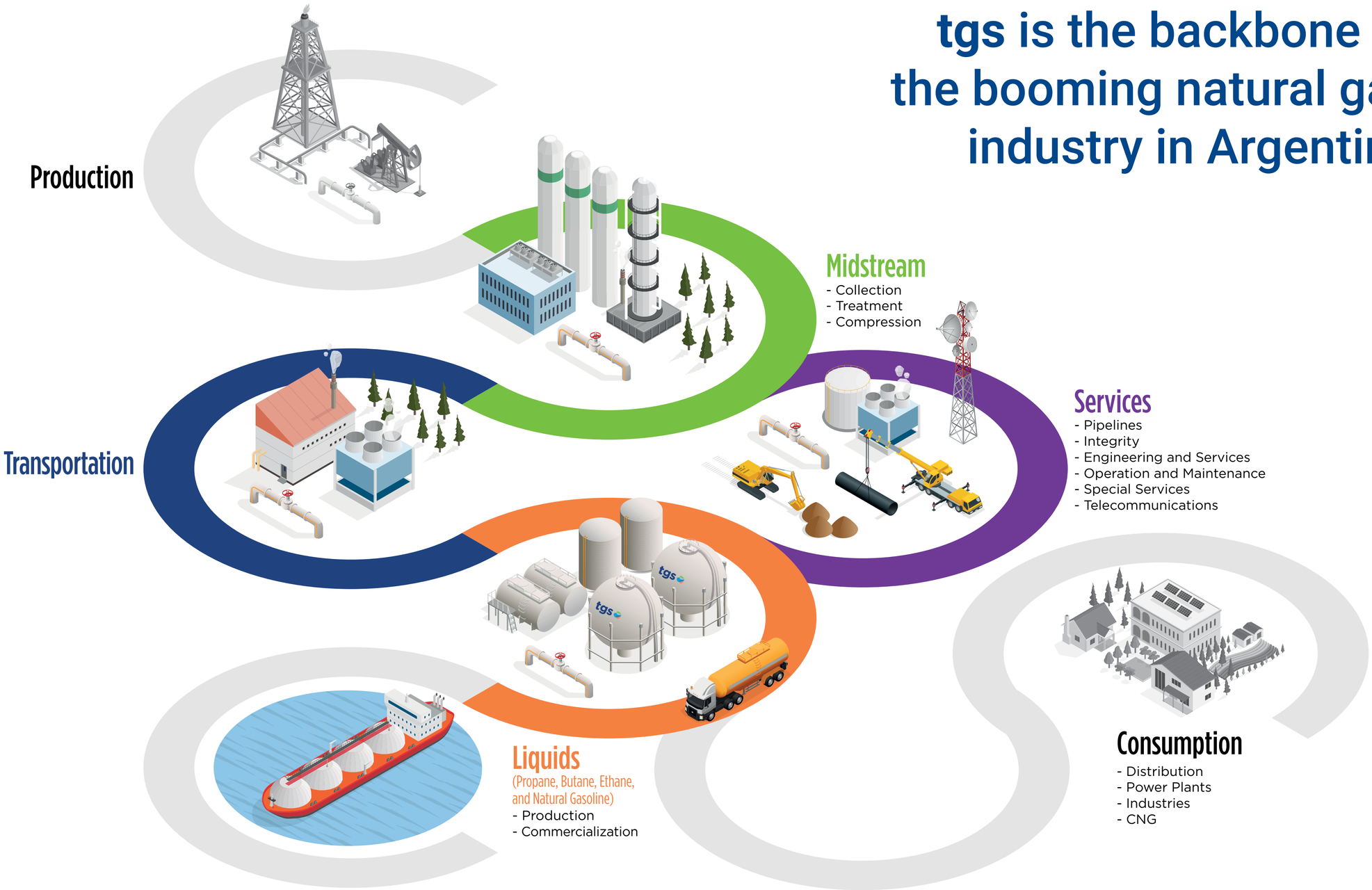
- Pampa Energía: Leading energy company with upstream O&G production, and strong presence in the power segment, providing experienced support.
- Sielecki Group: Large player in the petrochemical and pharmaceutical industries, and participation in the power transmission sector.
- Safra: Privately held financial conglomerate, with banking, real estate and other asset-based investments; it is one of Latin America's major banking group.

Seasoned management

- Highly experienced management team with at least +30 years of experience in the industry.
- Committed personnel with low turnover.
- 5 independent board members out of 9.
- Global standards of corporate governance.
- Publicly listed since 1994 in NYSE and BYMA.

Investor Presentation
November 2026

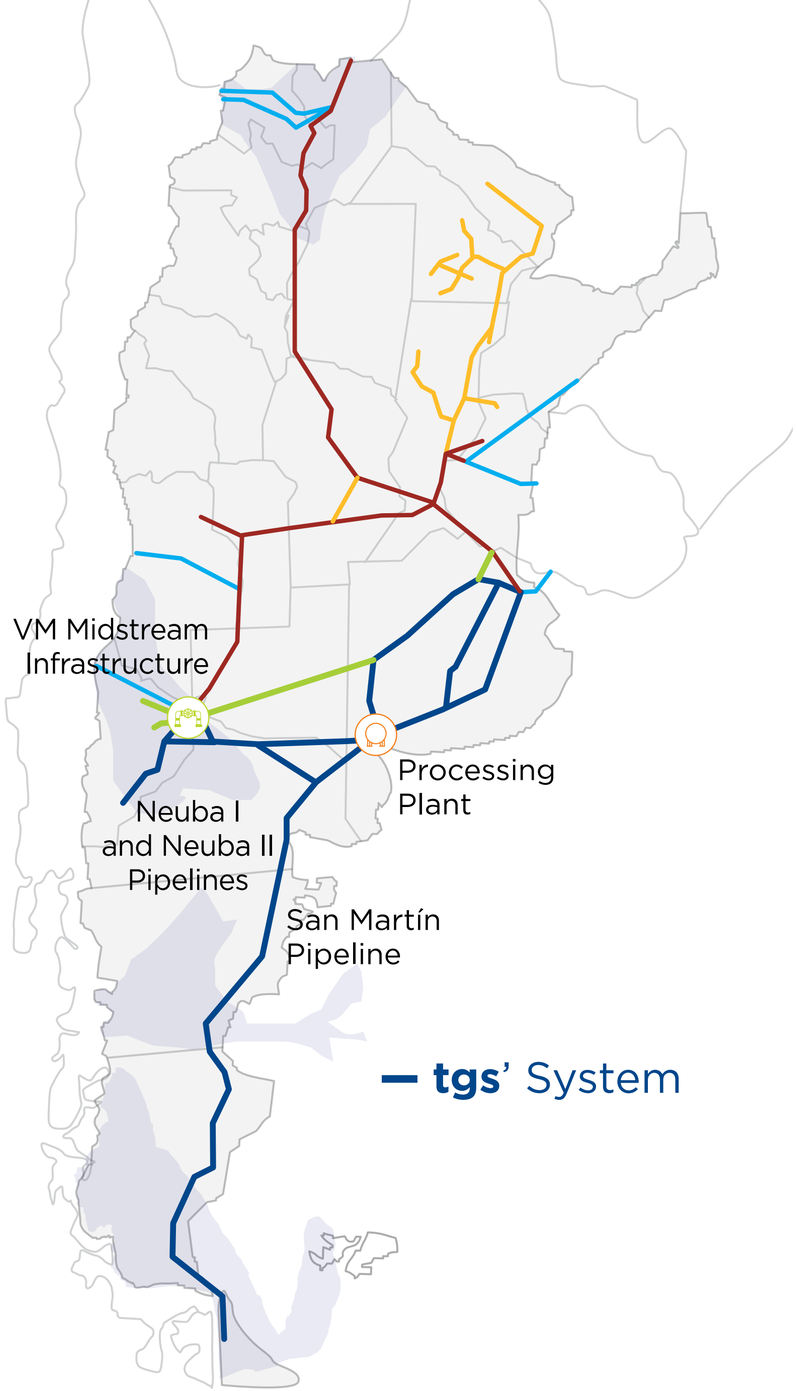
tgs is the backbone of the booming natural gas industry in Argentina



tgs

Investor Presentation

November 2026



tgs at a Glance

Natural Gas Transportation

1º
The Largest Gas Pipeline in Latin America

61%
Of the natural gas consumption in Argentina

9,248
Km of pipelines

97
MM m^3/Day Firm Contracted Capacity

US$ 343 MM
LTM* EBITDA

Liquids

2º
Natural Gas Processor

47
MM m^3/Day Natural Gas Processing Capacity

1.3 MM
MT Liquids Annual Production

US$ 229 MM
LTM* EBITDA

Midstream and Other Services

Vaca Muerta
Shale Gas Transportation (183 km and 60 MM m^3/d) and Conditioning (28 MM m^3/d)

O&M of GPM (573 km)

Integra (Integrated Services)

Telecommunications services (Telcosur)

US$ 181 MM
LTM* EBITDA

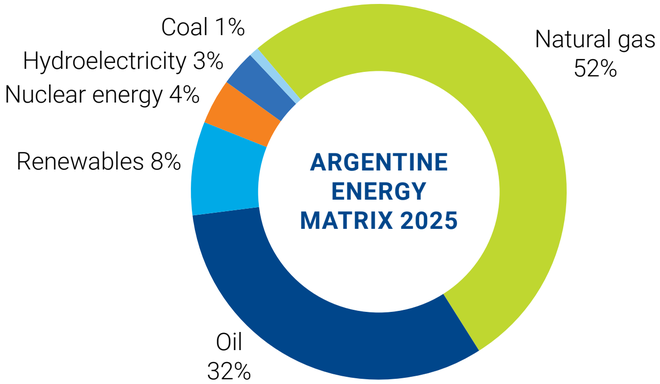
Regulated (Ar$ Revenues)

Non Regulated (Us$ Revenues)

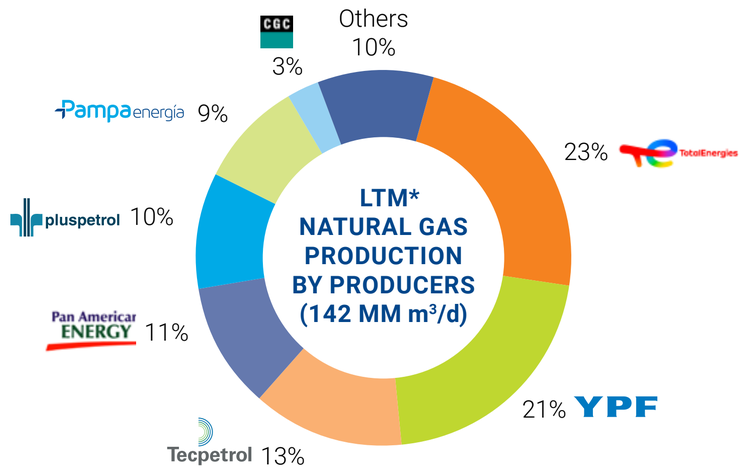
TOTAL US$ 753 MM LTM* EBITDA

(*) Last twelve months as of September 30, 2026.

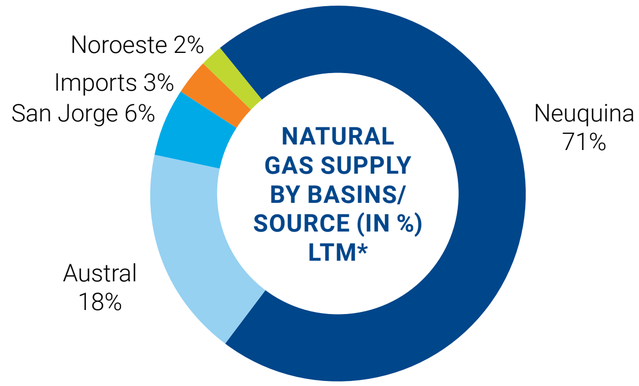
The Argentine natural gas industry

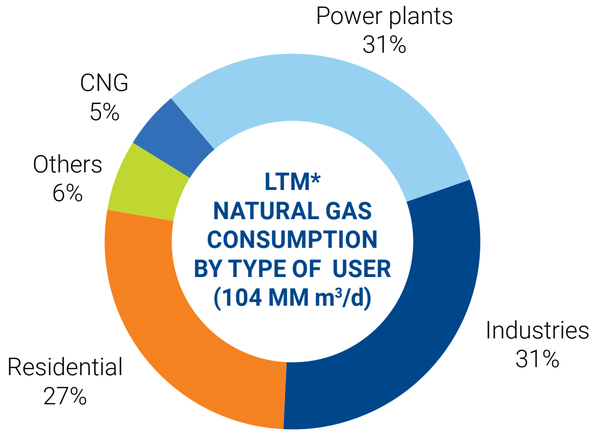


Source: Federal Energy Bureau – Argentina



Source: Federal Energy Bureau - Argentina



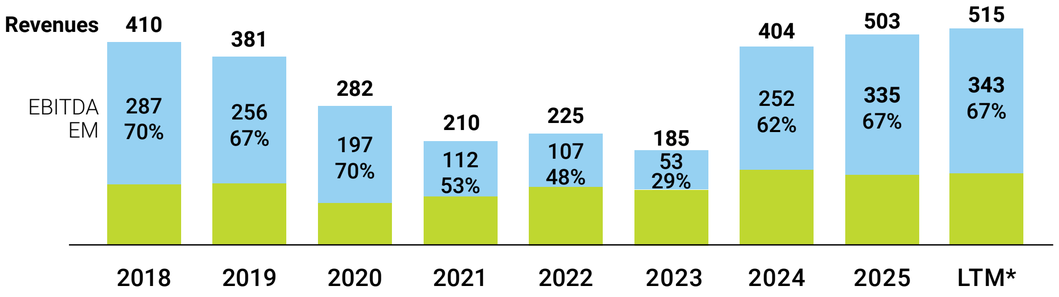


Source: ENARGAS

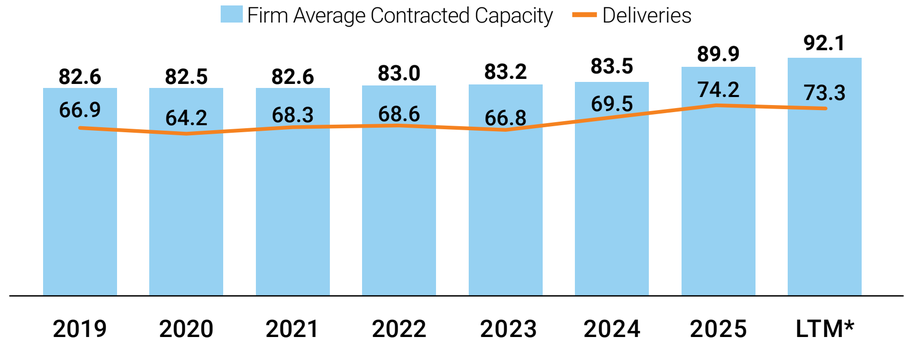
(*) Last twelve months as of September 30, 2026.

tgs is the largest gas transportation company in Latin America

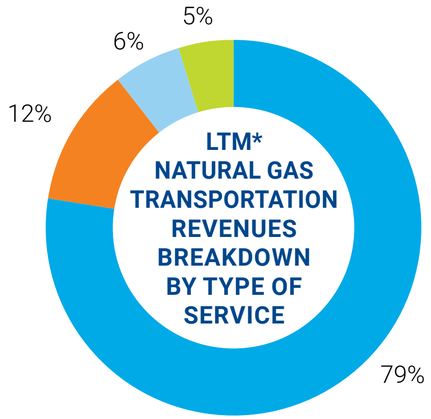
NATURAL GAS TRANSPORTATION REVENUES AND EBITDA (US$ MM)



FIRM AVERAGE CONTRACTED CAPACITY AND DELIVERIES (MM m³/d)

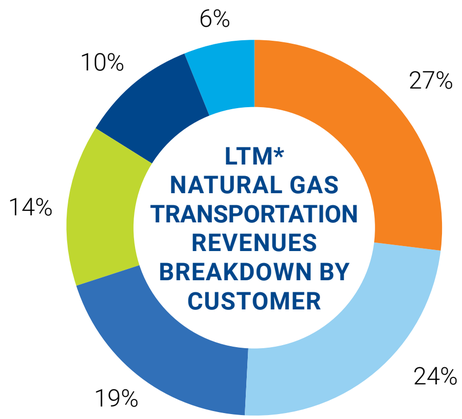


The capacity is reserved and paid regardless of actual usage by customers.



- Firm[1]
- CAU[2]
- Interruptible
- Others

[1]Generated by take or pay contracts with an average life of more than 20 years.
[2]Charge of access and use.



- Metrogas
- Camuzzi Pampeana
- Naturgy Argentina
- Camuzzi Sur
- CAMMESA
- Others (power plants, industries and traders)

(*) Last twelve months as of September 30, 2026.

Natural gas transportation tariff status

MATERIAL UPSIDE WITH HIGH TARIFF INCREASE IN 2024 AND POSITIVE 5 YEAR TARIFF REVISION

April 2019

26% Tariff increase

Last tariff increase under the 2017 5-Year Tariff Revision (5YTR).

December 2019

Emergency law and decrees

1. Suspension of 2017 5YTR.
2. ENARGAS granted 2 transitional tariff adjustments:
   - March 2022: 60%.
   - April 2023: 95%.

December 2023

Emergency of the national energy sector decree

Decrees No. 55/2023 and 1023/2024:

1. 5YTR (Deadline July 9, 2025).
2. Transitional tariff increases.

April 2024

Tariff normalization

675% tariff increase (2024: 4% in August, 1% in September, 2.7% in October, 3.5% in November, 3% in December; 2025: 2.5% in January, 1.5% in February, 1.7% in March).

April 2025

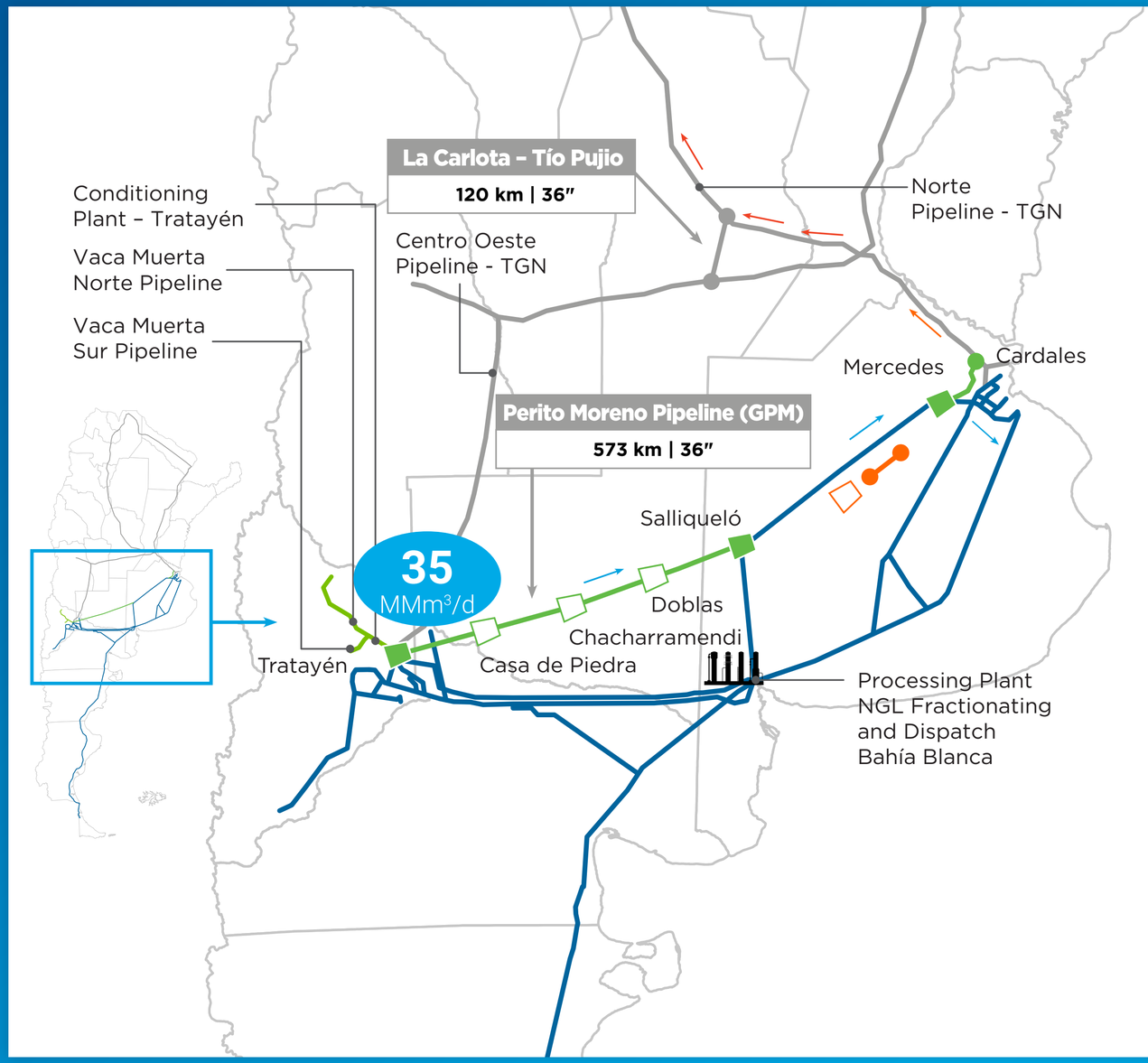
5YTR outputs

- 4.74% weight average tariffs increase.
- Monthly tariff adjustment by WPI and CPI.
- WACC: 7.18% (real and after tax).
- ~US$ 320 MM maintenance capex plan (5 years).

LICENSE RENEWAL

- License extension requested to ENARGAS in 2023 (10 year license from 2027 to 2037).
- As per the approved “Ley Bases” the expected renewal could be granted for 20 years, until 2047.
- ENARGAS signed a favorable technical and legal report.
- Public hearing held on October 21, 2024 and subsequent ENARGAS controller sign-off.
- The National Executive Power granted **tgs** the license extension until 2047 (20 years) on July 24, 2025 (Decree No. 495/2025).

14 MMm³/d Transportation Capacity Expansion Project Proposal



- **To maximize tgs' midstream business in Vaca Muerta.**
- **To replace more expensive LNG and diesel imports.**
- **To be built in 1.5 years.**

560 MM US$

	MM m³/d	KM	HP
GPM Section I	14	-	90,000

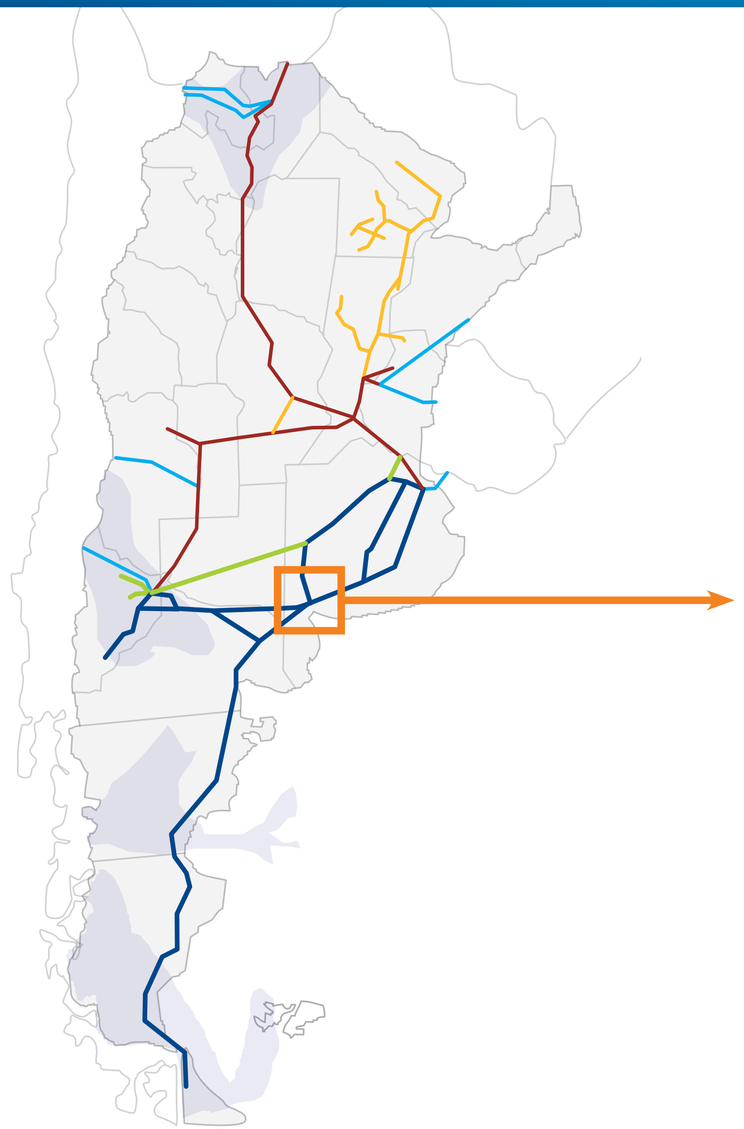
- Private Initiative presented to the National Government.
- Project declared of Public Interest.
- ENARSA (owner of the GPM) called for a bidding process.
- **tgs** (only bidder) was awarded on October 17, 2025.
- U$S tariff (Hydrocarbons Law).
- Executable under the RIGI (tax benefits).

220 MM US$

	MM m³/d	KM	HP
Final Sections	12	20	15,000

- Executable under the terms of the license (Ar$ tariff).
- Incremental capacities: 12 MM m³/d to GBA / Litoral and 2 MM m³/d to Bahía Blanca.

Our assets in Bahía Blanca



CERRI COMPLEX (Production)



15 km

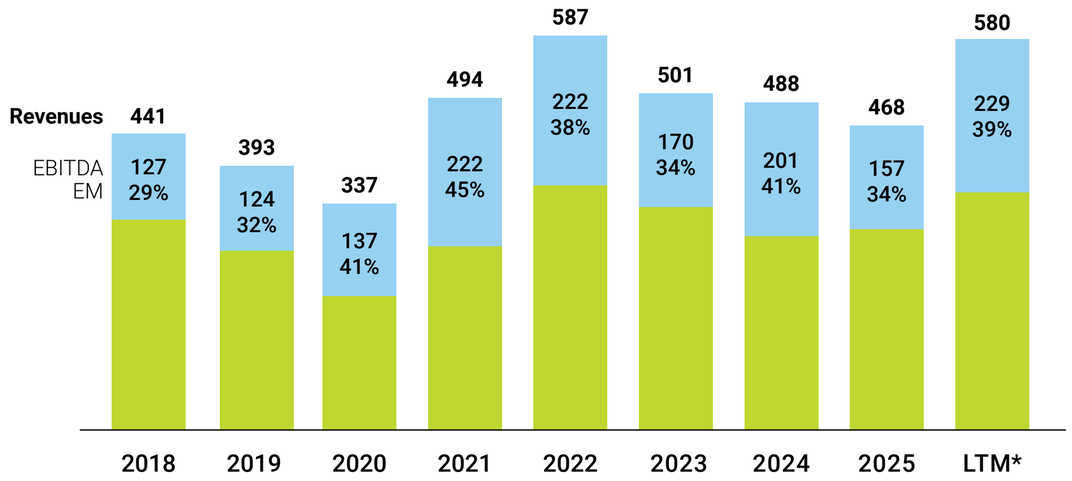
GALVAN PLANT (Storage and Dispatching)



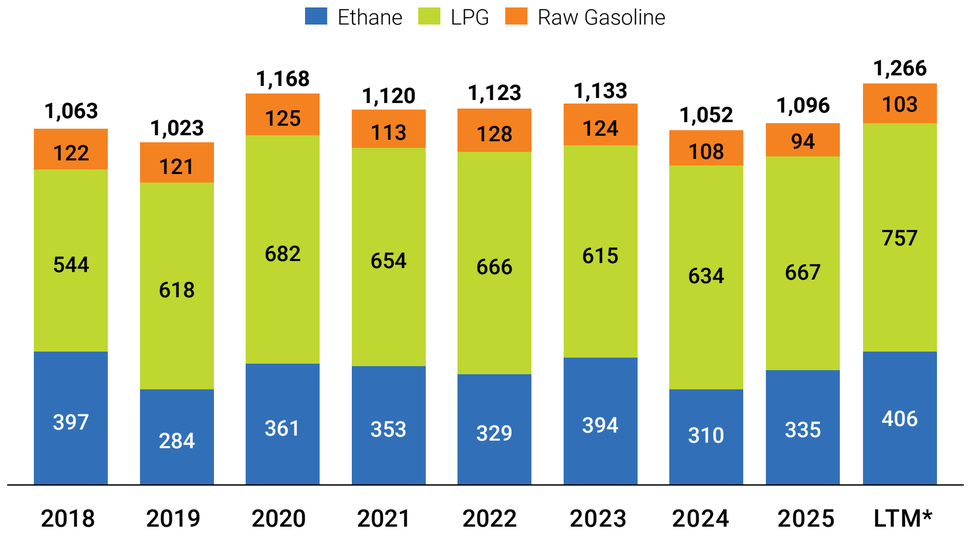
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tgs is one of the largest producers of liquids in Argentina

LIQUIDS REVENUES AND EBITDA (US$ MM)



LIQUIDS PRODUCTION EVOLUTION (´000 MT)

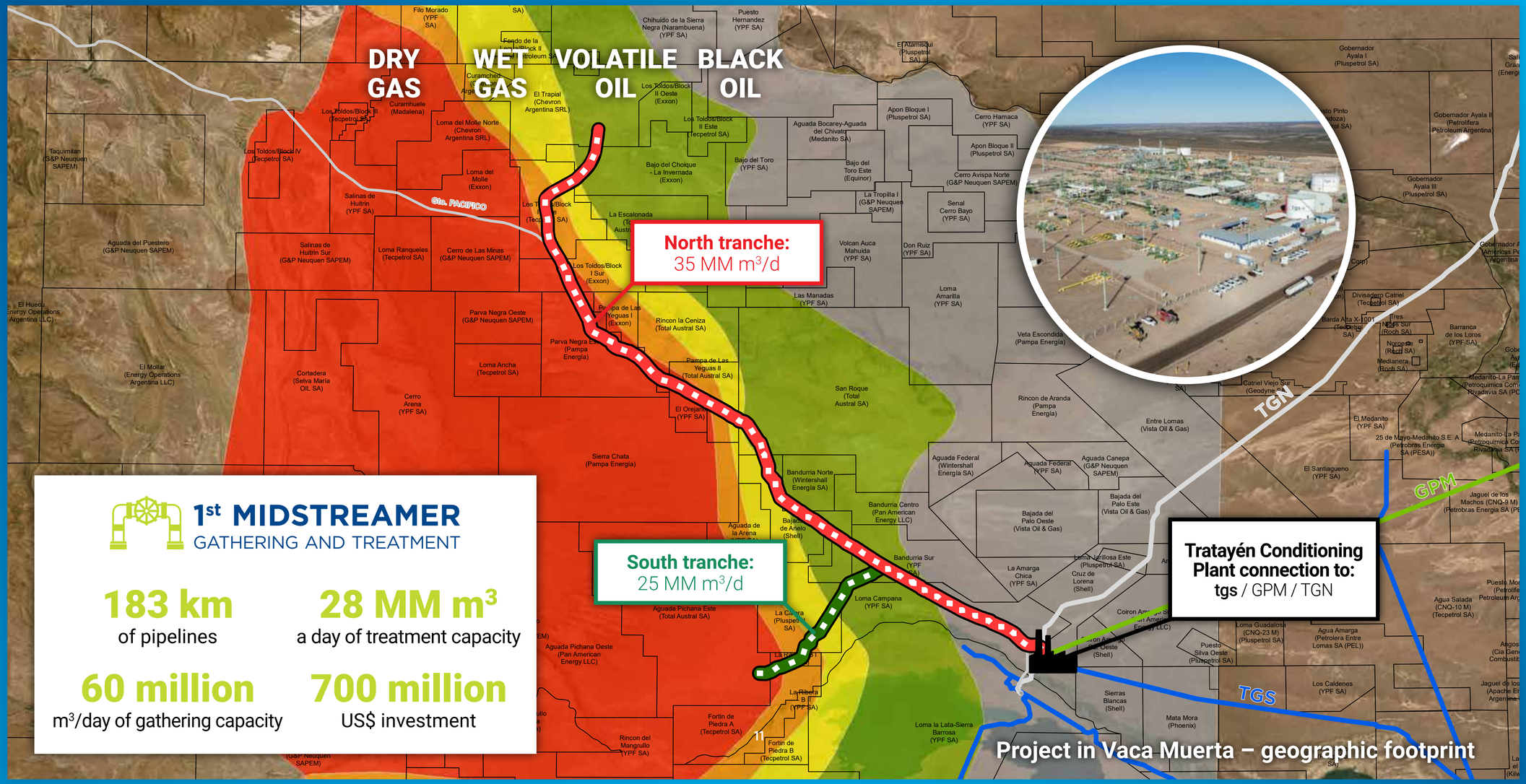


1.1 MM
MT Liquids Production in 2025

- Ethane → **100%** PBB (Dow)
- LPG → **47%** Domestic Market, **53%** Exports
- Natural Gasoline → **100%** Exports

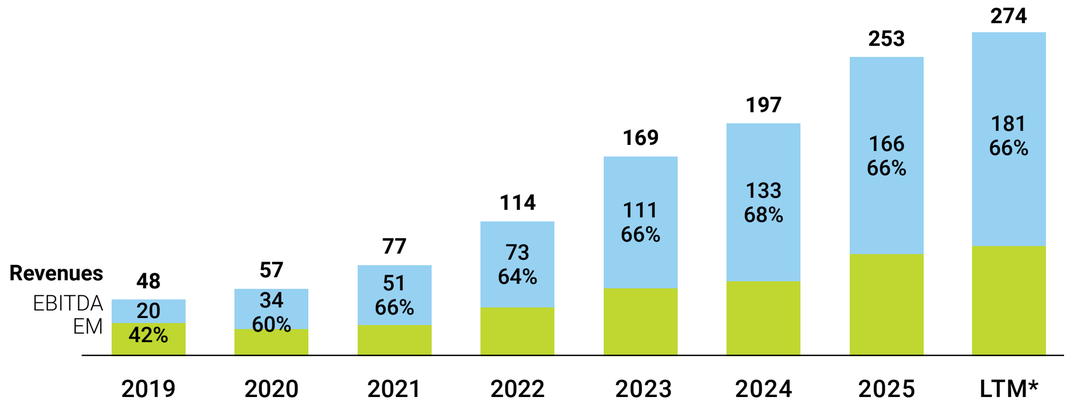
(*) Last twelve months as of September 30, 2026.

The vision was to expand conditioning, keeping pace with the development of VM

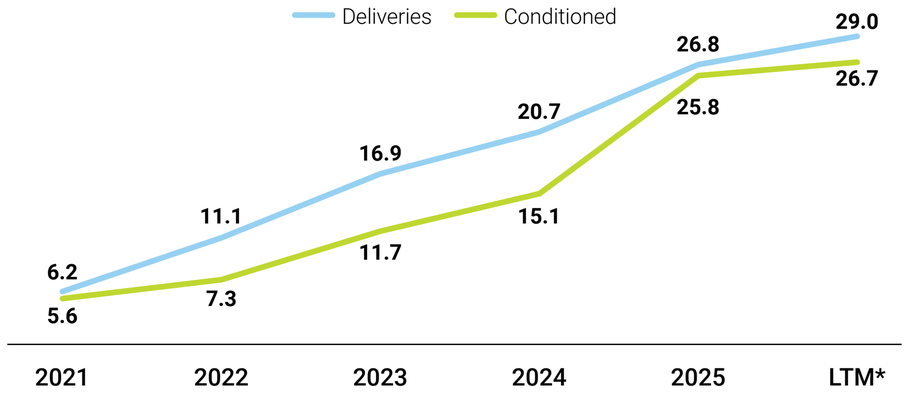


1st Midstream service provider in Vaca Muerta

MIDSTREAM AND OTHER SERVICES REVENUES AND EBITDA (MM m³/d)



DAILY AVERAGE VOLUMES TRANSPORTED AND CONDITIONED IN VACA MUERTA (MM m³/d)



WE GREW IN NEUQUÉN TO RENDER MORE AND BETTER SERVICES

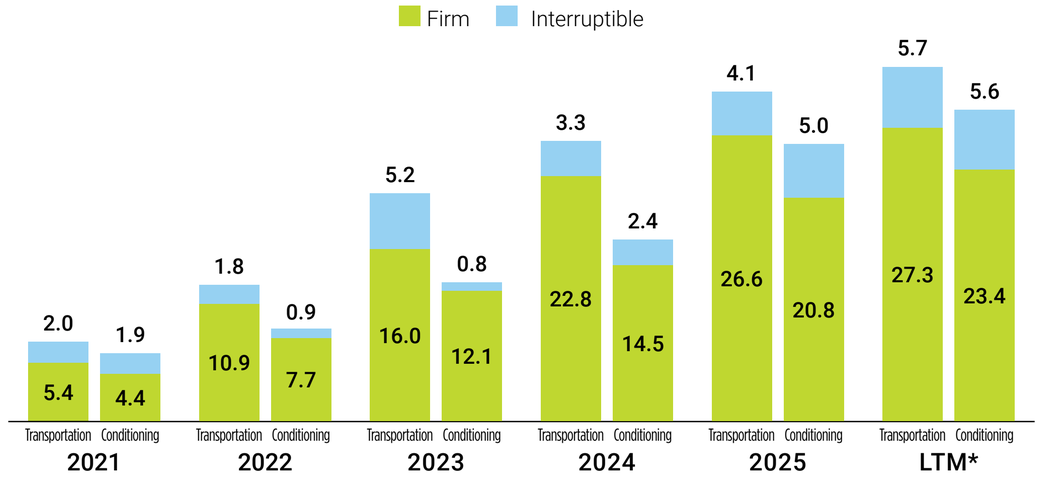
Midstream Services:

- Gathering and Treatment Services.
- Services at Well Head.
- O&M of Pipelines and Plants.
- Works Management.

Clients:

Pampa energía, pluspetrol, Tecpetrol, YPF, Shell, Chevron, TotalEnergies, VISTA OIL & GAS, Pan American ENERGY, GyP, OILSTONE

FIRM AND INTERRUPTIBLE VOLUMES TRANSPORTED AND CONDITIONED IN VACA MUERTA (MM m³/d)



(*) Last twelve months as of September 30, 2026.

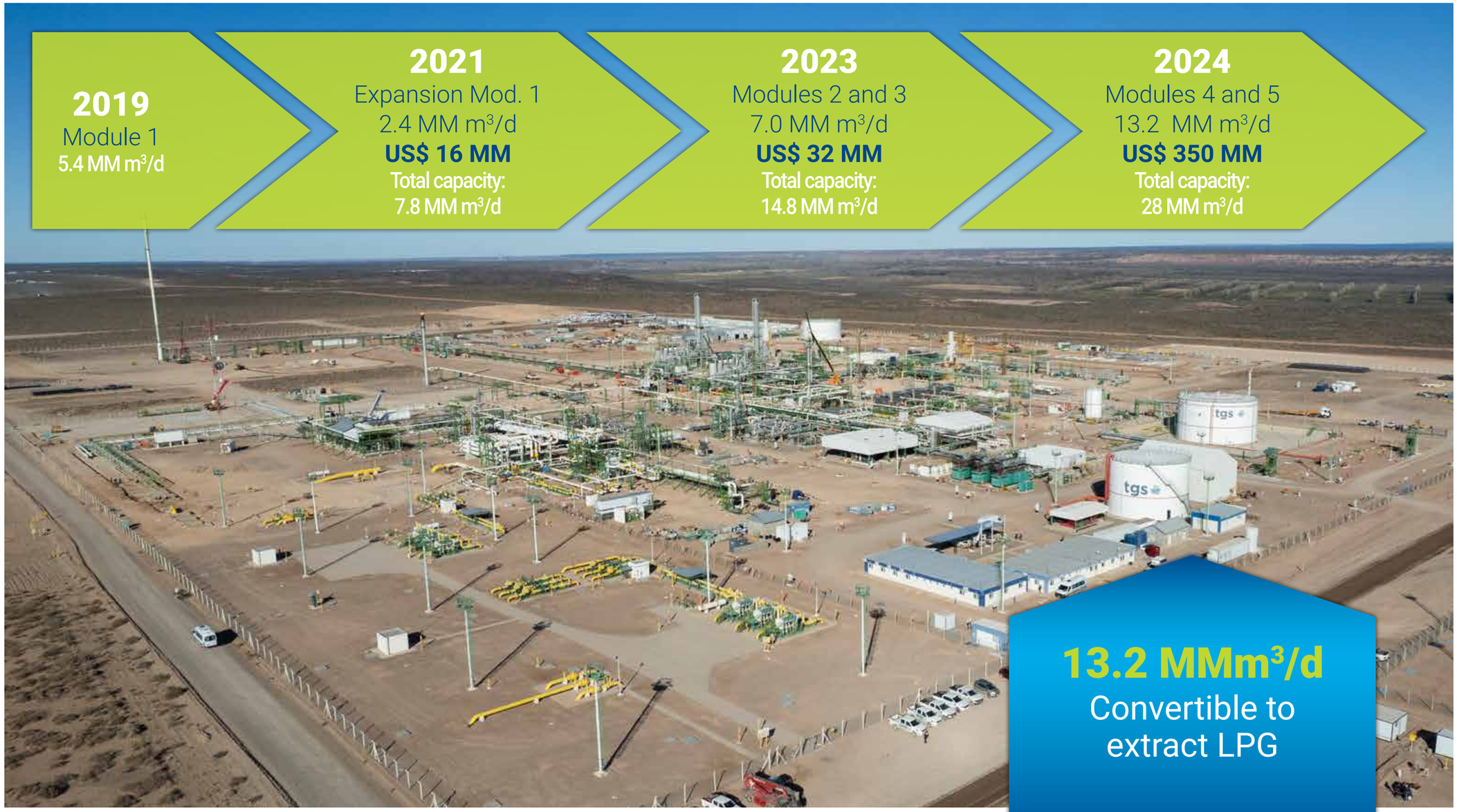
Tratayén conditioning plant

2019
Module 1
5.4 MM m^3/d

2021
Expansion Mod. 1
2.4 MM m^3/d
US$ 16 MM
Total capacity:
7.8 MM m^3/d

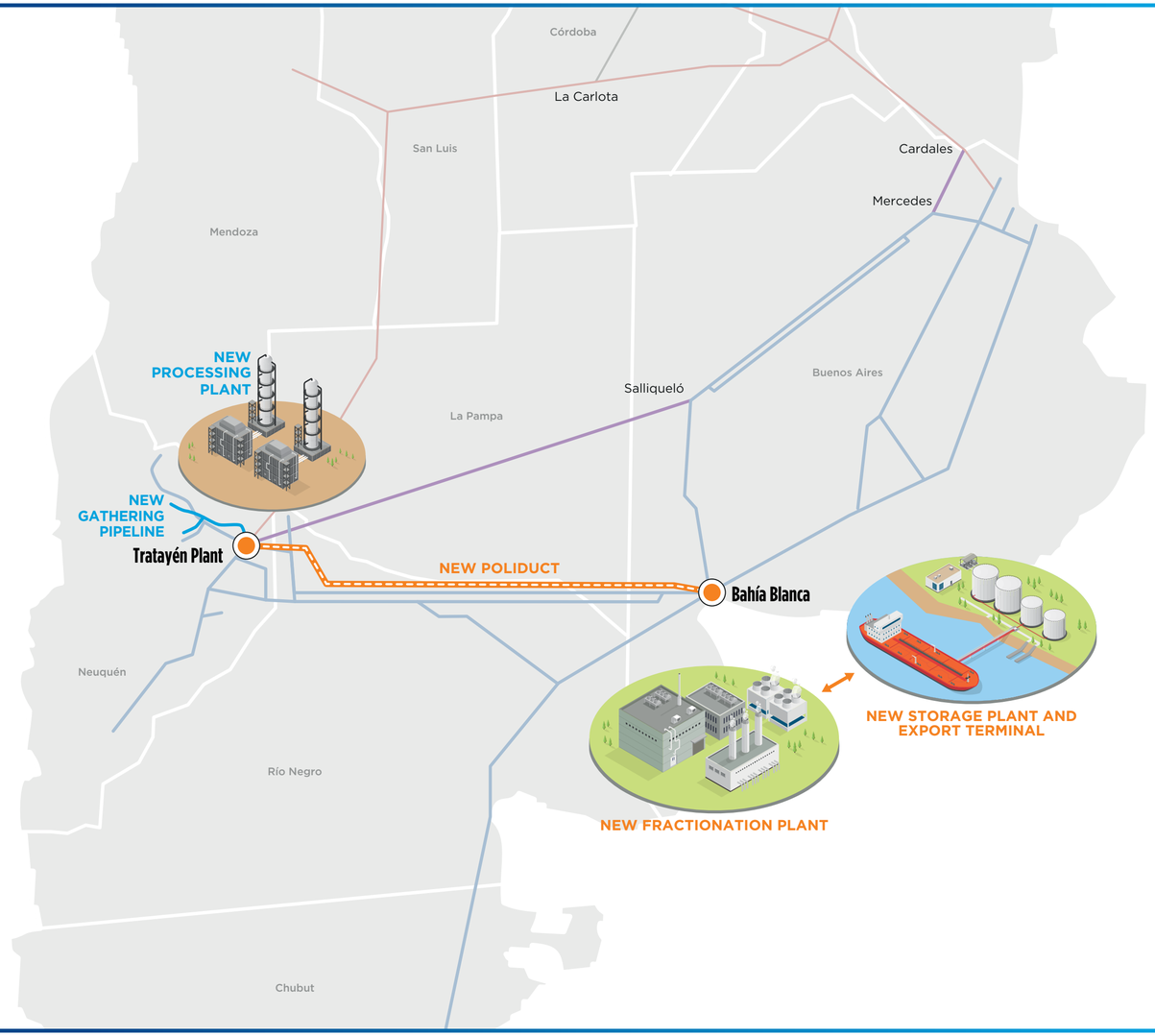
2023
Modules 2 and 3
7.0 MM m^3/d
US$ 32 MM
Total capacity:
14.8 MM m^3/d

2024
Modules 4 and 5
13.2 MM m^3/d
US$ 350 MM
Total capacity:
28 MM m^3/d



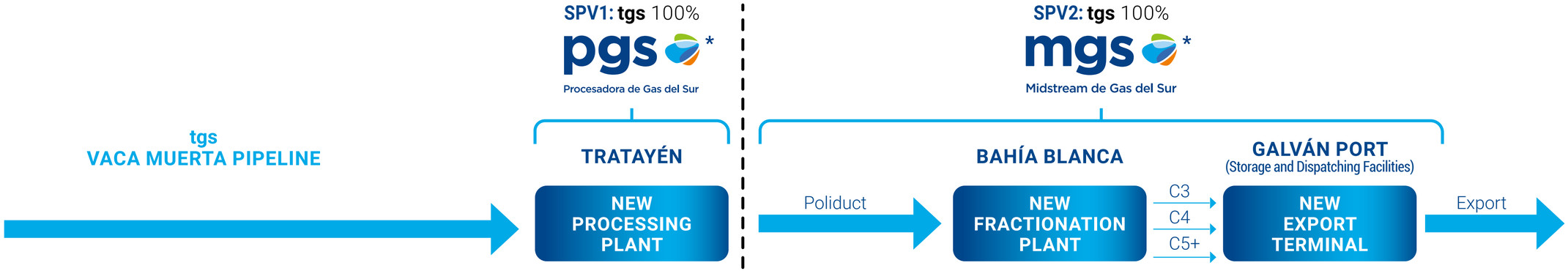
13.2 MMm^3/d
Convertible to extract LPG

Rising volumes, constrained infrastructure, and export opportunities make this the right time for tgs to develop Argentina's NGL value chain



- **Unlocks Vaca Muerta growth** by removing associated-gas processing constraints.
- **Captures higher value** through the recovery of higher-priced NGLs.
- **Supports Argentina's export strategy** and aligns with the RIGI framework.
- **Leverages favorable LPG markets** to expand exports and strengthen integration into global NGL and petrochemical value chains.

NGLs Long-Term Strategic Export Project | 2026-2030



pgs *
Procesadora de Gas del Sur

New Gathering Pipeline - 100 km

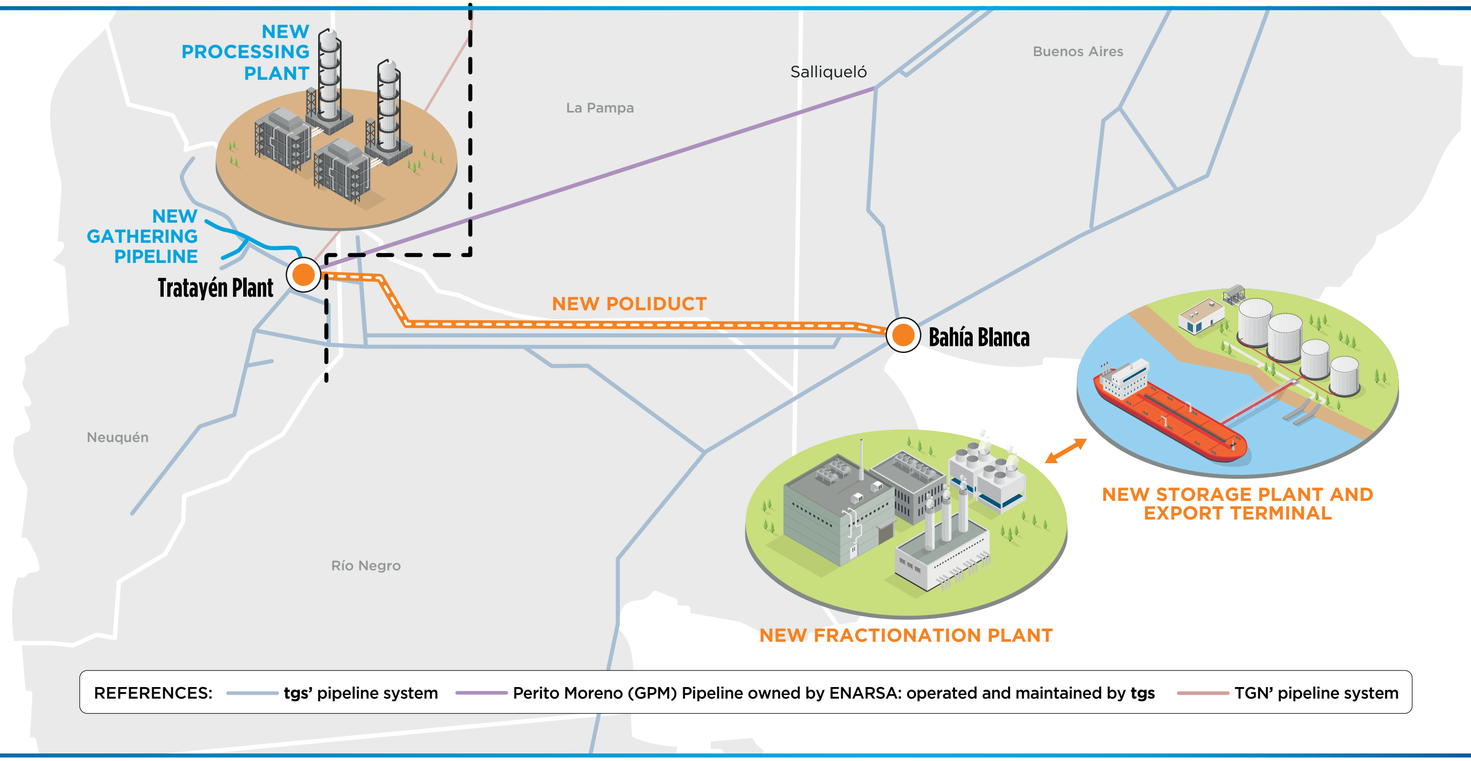
2 New Processing Modules
(4 modules in total with a 43 MM m^3/d processing capacity)

mgs *
Midstream de Gas del Sur

New 20" Poliduct - 577 km

New Fractionation Plant
(2.8 MM mt/year C3+)

New Storage Plant and Export Terminal
(1 Tk 100,000 m^3 C3 / 1 Tk 70,000 m^3 C4 / 2 Tks 60,000 m^3 C5+)



(*) Adhered to RIGI (tax and exchange benefits).

Natural Gas-to-NGL physical flow (production to export without commodity risk price)

PRODUCERS

1. Production
Gas is produced and delivered into the **tgs'** Vaca Muerta gas gathering system.

tgs & pgs

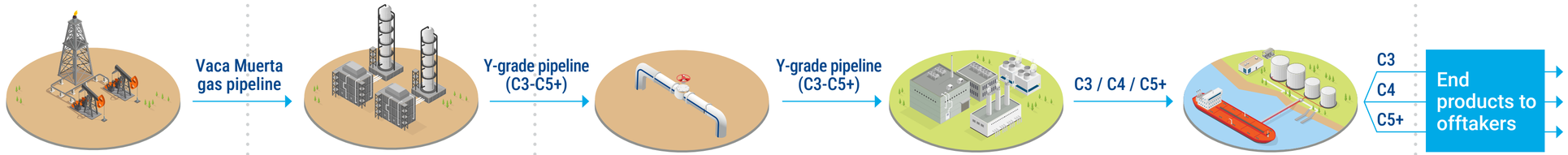
2. Gathering, Conditioning and Processing
Gas is gathered, cleaned, and dried, with C3, C4 and C5+ stripped from the rich gas stream, into a single Y-grade liquid stream.

mgs

3. Y-grade Transportation
Y-grade stream (C3-C5+) is sent via the dedicated pipeline from Tratayén to Bahía Blanca.

4. Fractionation
Y-grade mix is split into C3, C4, and C5+ purity / specification products.

5. Storage and Export
Each product goes to its own storage tanks and is then exported by ship. MGS transfers to producers price risk (netback agreement).



Production
(Vaca Muerta)

Processing
(Tratayén)

Y-grade pipeline
(C3-C5+)

Fractionation
(Bahía Blanca)

Storage & Terminal Export
(Bahía Blanca)

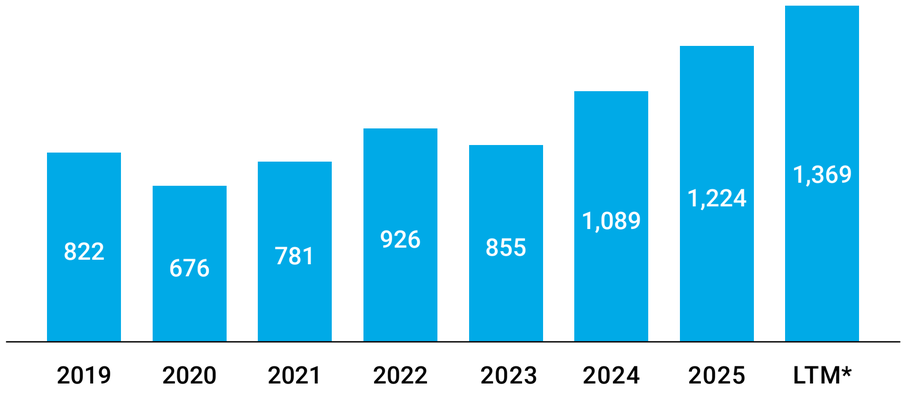
Sales gas

Sales of residual gas (must be on-spec for trunk pipeline transport) to domestic market through other pipeline systems (Producers retain gas ownership).

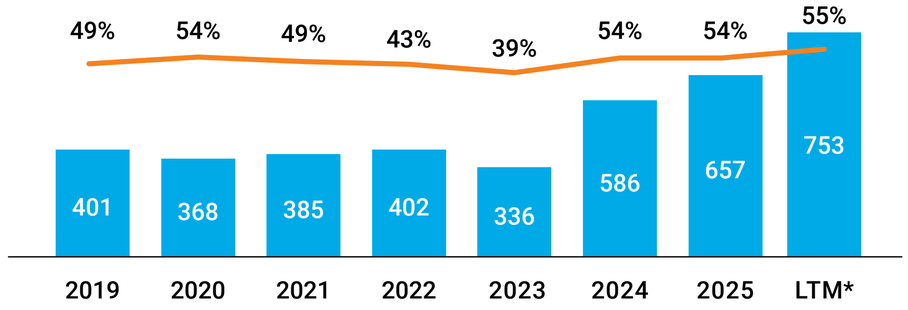
pluspetrol · YPF · Chevron · Tecpetrol · VISTA · Pampa energía

Solid financial performance

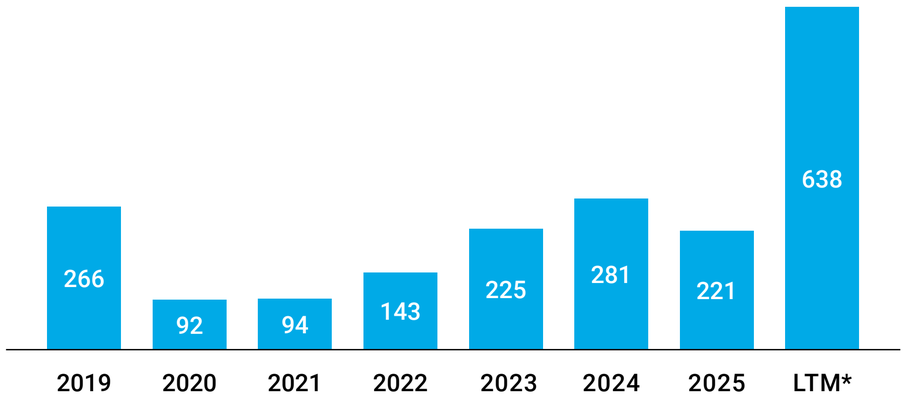
Revenue evolution
US$mm



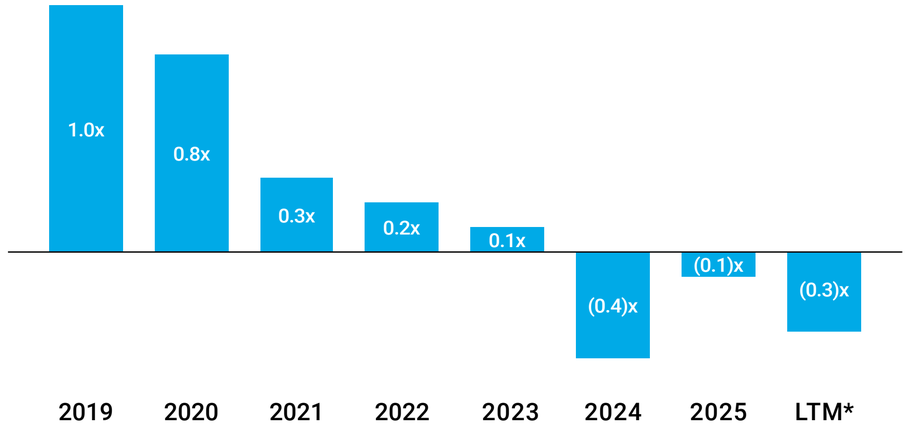
EBITDA and EBITDA margin evolution
US$mm



CapEx
US$mm



Net Leverage



(*) Last twelve months as of September 30, 2026.

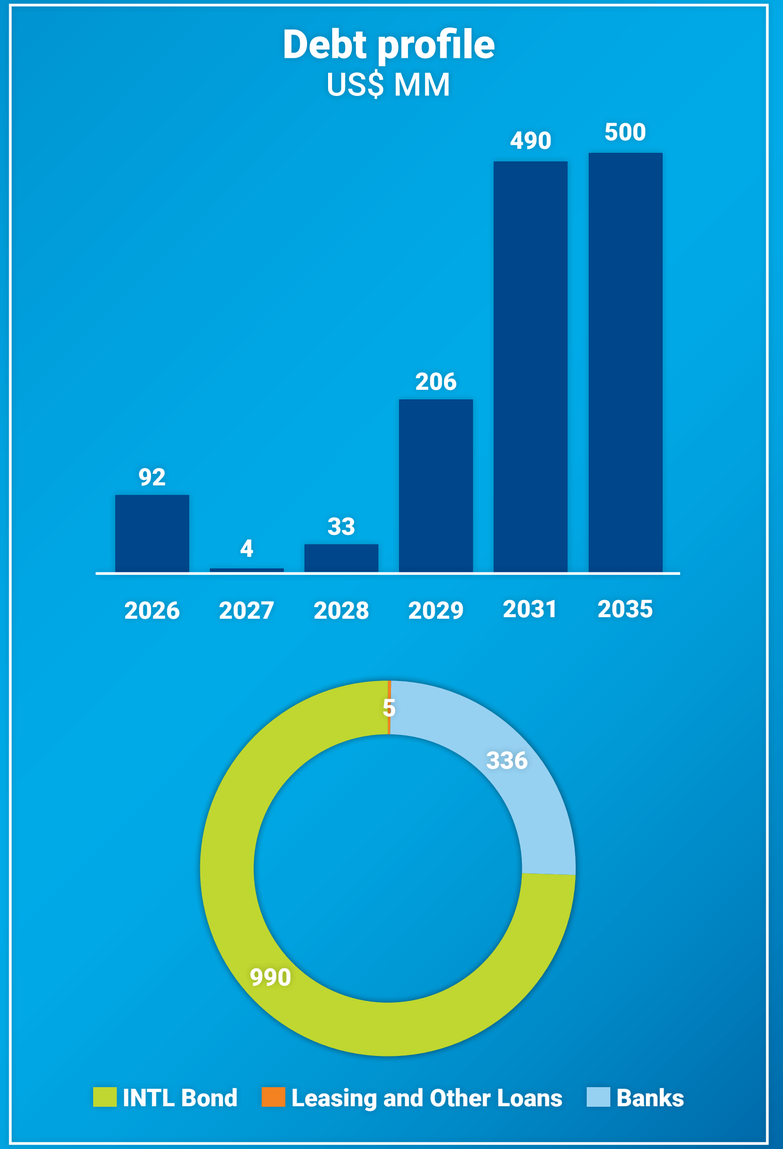
tgs' financial situation

- Strong cash generation.
- High level of cash and financial investments: US$ 1,535 as of 09/30/2026.
- Diversified revenues with dollar based contracts in the non regulated business.
- Low level of debt, creating a huge opportunity to re-leverage to finance the Company's growth.

tgs US$ 490 MM bond due July 24, 2031 (bullet):
- Coupon: 8.50%, payable semi-annually.
- Rating: B / B.

tgs US$ 500 MM bond due November 20, 2035 (bullet):
- Coupon: 7.75%, payable semi-annually.
- Rating: B2.

Last dividend payments:
- 2018 US$ 114 MM.
- 2019 US$ 169 MM and 29.4 MM treasury shares.
- 2025 US$ 170 MM.



Financial highlights

US$ MM[1]	9 MONTH PERIODS		YEARS		
	2026	2025	2025	2024	2023
Net revenues	1,049	905	1,224	1,089	855
Natural Gas Transportation	395	383	503	404	185
Liquids	446	335	468	488	501
Midstream and Other Services	209	187	253	197	169
EBITDA	577	484	657	586	334
Net financial expense	(16)	(36)	(43)	24	(90)
Net income	73	199	289	359	29
Cash and Cash equivalent and other financial assets	1,535		1,243	772	540
PP&E	2,976		2,180	2,311	1,228
Other assets	497		299	207	119
Assets	5.008		3,721	3,289	1,887
Financial debt	1,331		1,172	562	583
Other liabilities	836		399	563	245
Liabilities	2,167		1,571	1,125	829
Shareholders' Equity	2,841		2,150	2,164	1,058
Capex	569	151	221	281	225

[1] Figures in constant pesos as of the end of each year converted at exchange rate of Banco Nación Argentina ("BNA") as of the end of each year, except for Net revenues and EBITDA, which are stated in historical pesos converted at the average exchange rate of BNA.

Commitment to Sustainable Development Goals (SDGs)

Priority objectives for **tgs**

ENVIRONMENTAL









SOCIAL







GOVERNANCE

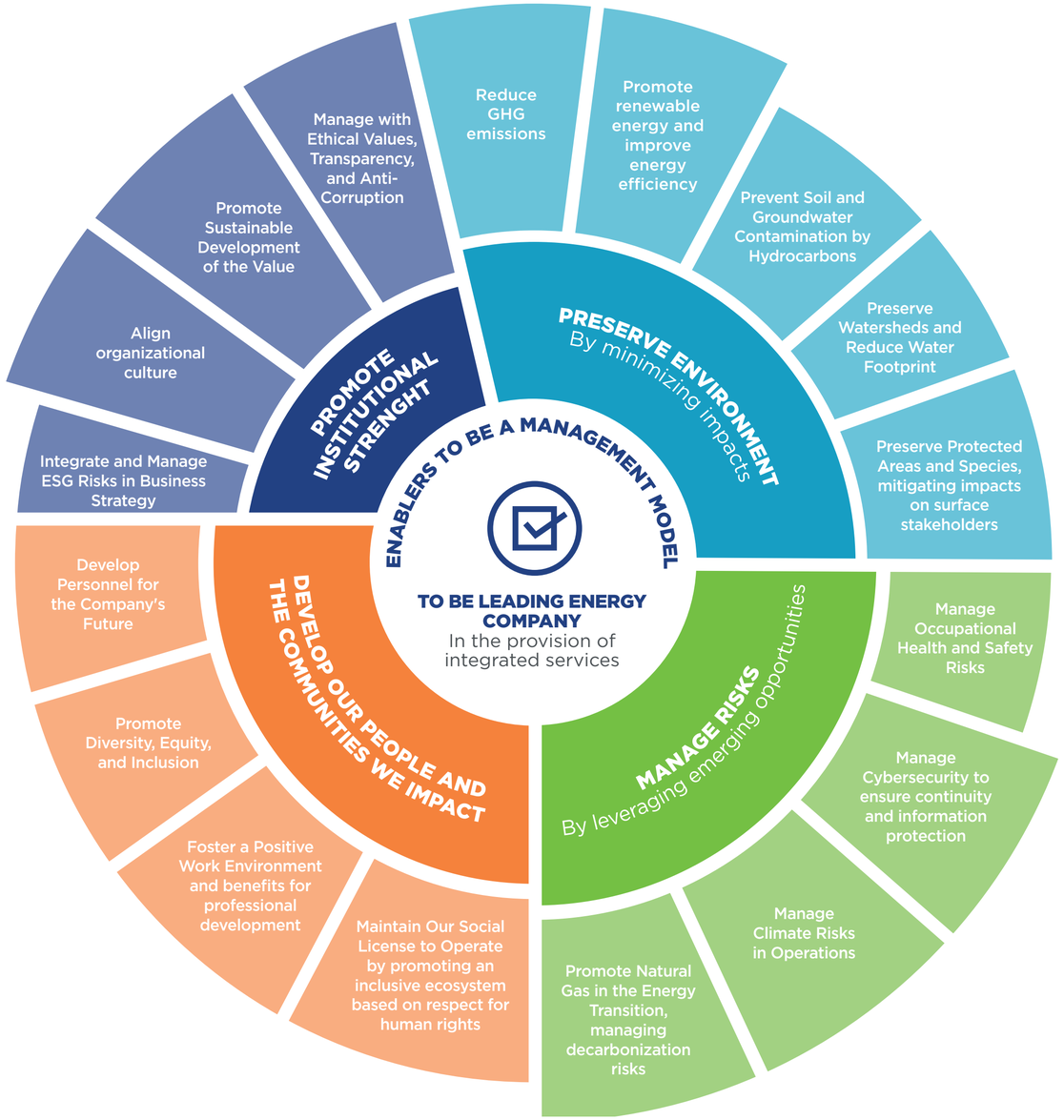






Investor Presentation
November 2026

ESG Strategic Plan



Investor Presentation
November 2026

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CFO

Leandro Perez Castaño
Finance and Corporate Information Manager

Carlos Almagro
Investor Relations

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Edificio Madero Office – Cecilia Grierson 355, 3rd Floor
(C1107CPG) Buenos Aires, Argentina

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This presentation contains information and statements that are forward-looking within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended (the 'Securities Act') and Section 21E of the U.S. Securities Exchange Act of 1934, as amended. Forward-looking statements are statements that are not historical facts. These statements are only predictions based on our current assumptions, expectations and projections about future events. Forward-looking statements may be identified by the words 'believe', 'expect', 'anticipate', 'target', or similar expressions. While TGS's management believes that the expectations reflected in such forward-looking statements are reasonable, investors are cautioned that forward-looking information and statements are subject to various risks and uncertainties, many of which are difficult to predict and are generally beyond TGS's control, and could cause actual results and developments to differ materially from those expressed in, or implied or projected by, the forward-looking information and statements. These forward-looking statements are not guarantees of future performance and involve risks and uncertainties, and actual results may differ materially from those in the forward-looking statements as a result of various factors. These risks and uncertainties include, but are not limited to, changing business, regulatory, political or other market conditions in Argentina and elsewhere, the completion of TGS's tariff revision process, the prospects for growth anticipated by our management, and other risks and uncertainties discussed in our reports and other documents filed with the U.S. Securities and Exchange Commission. These reports and documents may address new or different factors that may cause our results to differ materially from those in the forward-looking statements. Furthermore, TGS undertakes no obligation to publicly update any forward-looking statements, whether as a result of new information, future events, or otherwise, nor makes any representation or warranty, expressed or implied, as to the accuracy or completeness of the information contained herein, and no information contained herein is, or shall be relied upon as a promise or representation that any such forward looking statements will be achieved. Management is not making any representation about the likely existence of any particular future set of facts or circumstances. You are cautioned not to place undue reliance on forward-looking statements, which speak only as of the date on which they were made.

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Thank you for joining us! Q&A

tgs

NGL project under evaluation



TRATAYÉN
Neuquén

1
GATHERING NETWORK
Actual

2
PROCESSING

3
LIQUID TRANSPORTATION

4
FRACTIONATION

5
TERMINAL



BAHÍA BLANCA
Buenos Aires

ACTUAL	VACA MUERTA SYSTEM	PLANTA TRATAYÉN
	60 MM m^3/d	13.2 MM m^3/d

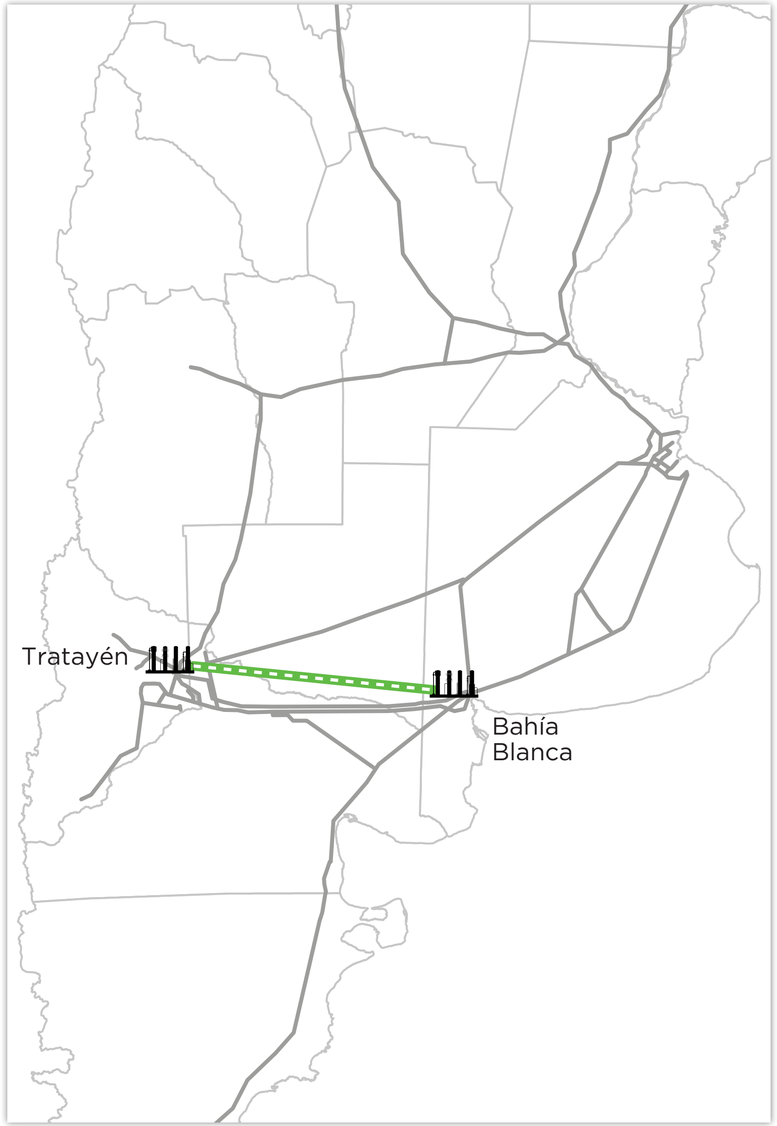
1	2	3	4	5
PROJECTED	40 MM m^3/d	**MULTIPRODUCT PIPELINE 24”** 570 kms 7,6 K tn/d C3+	**FRACTIONATION** (2 trains) 7,6 K tn/d C3+	**TERMINAL** 100 K m3 C3 70 K m3 C4 60 K m3 C5+

Assembly tender — **May 25** – **Oct 25**

FID

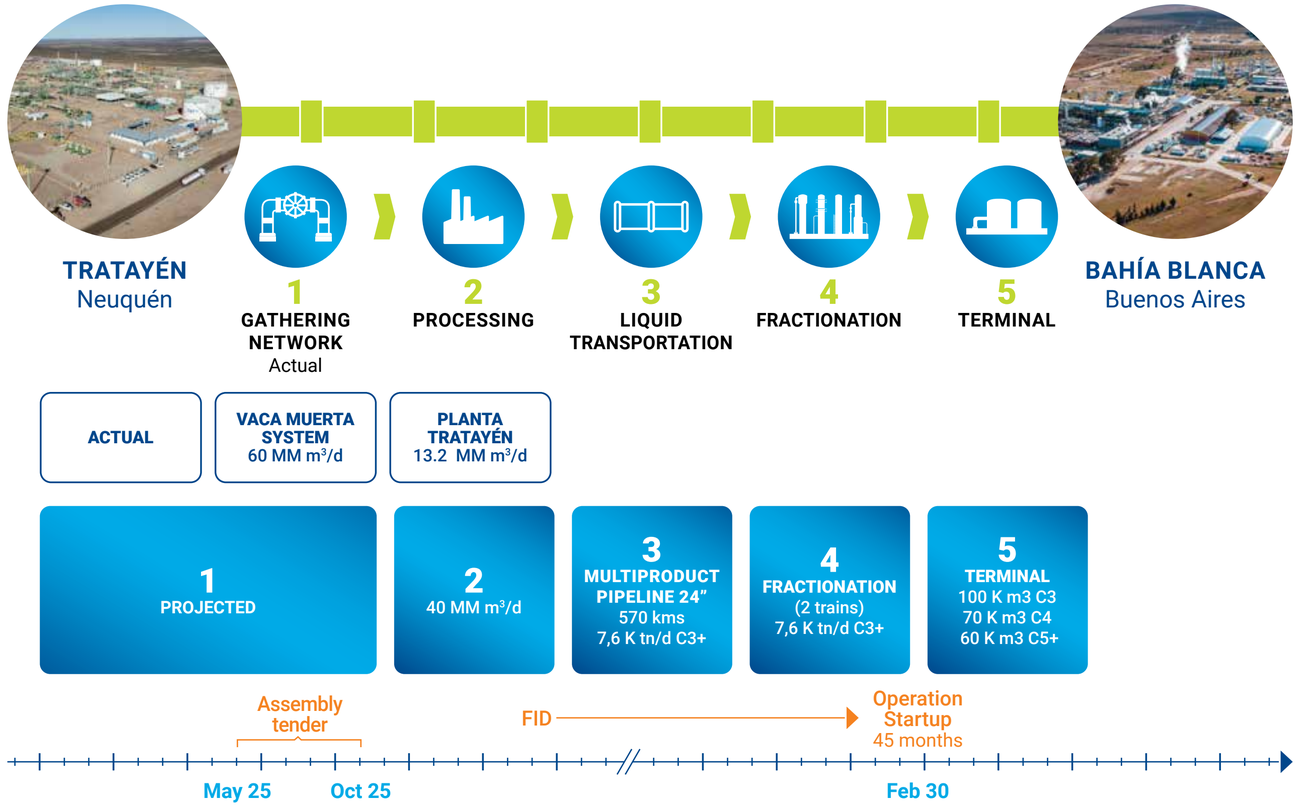
Operation Startup — 45 months — **Oct 29**

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- Natural gas processing plant (40 MMm³/d and 2.8 MM MT annual production of LPG and raw gasoline) in Tratayén.
- Poliduct from Tratayén to Bahía Blanca.
- Fractionation, storage and dispatching plants in Bahía Blanca.

- 100% for exports.
- Executable under RIGI (tax benefits).
- Solution project for natural gas and oil producers (associated natural gas production).



NGLs Project

1 EXISTING GATHERING PIPELINE
2 PROCESSING
3 LIQUIDS TRANSPORTATION
4 FRACTIONATION
5 TERMINAL





NGL PROJECT	TRATAYÉN PROCESSING	POLIDUCT 20”	BAHÍA BLANCA FRACTIONATION	BAHÍA BLANCA PORT TERMINAL
	43 MMm³/d	577 kms 7.7 K mt/d C3+	2.8 MM mt/year C3+	1 Tk 100,000 m³ C3 1 Tk 70,000 m³ C4 2 Tks 60,000 m³ C5+

CONSTRUCTION PERIOD: 45 MONTHS